## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Art	esia,	New Mex		NOT	Date	
		110	CC		<b>5</b>	
WE ARE HE	REBY RE	QUESTING	AN ALLOWABLE FOR A WELL	KNOWN AS	•	
	D 3	413 110	To a Maron on Unit	U - 11 N -	31 817 . /4 8	IR.
utnern	Produc	<b>tlon Go</b> or Operat	Turner "B" or Lease	_well_No•	<u>J</u> 1n <u>J</u> 1/4 <u>L</u>	1/4
section	<u>17</u> ,	T. 178,	R. <b>31E</b> , N. M. P. M.	Fren	Pool Eddy	County
			,	*	4	- 11
Please in	dicate :	location:	Elevation 3725	Spudded <b>2</b> /	$\frac{23}{51}$ Completed $\frac{1}{2}$	1/7/51
	*		Total Depth 2067	n ·	n ·	
	İ					
			Top Oil/Gas Pay 202	OTo	p Water Pay None	1,000
			Initial Production Te	est: Pump_	12 Flow	- BOPD OR CU.FT
			Based on 11 Bbls.	0il in	24 Hrs	Mins.
			Method of Test (Pitot	gauge.	prover, meter run):_	Pumps
			Size of choke in inch			
						Look
			Tubing (Size) 2#		A contract of the contract of	
			Pressures: Tubing			
			Gas/Oil Ratio		Gravity36	<del></del>
		X	$\mathbf{c}$	asing Per	forations:	
Unit let	tone	P				
unit let	.ter:		Acid Record:		Show of Oil, Gas a	nd water
0	Com + 4.	na Dogand	0070	2064	,	
		ng Record	Galst			
Size	Feet	Sax	Galst	ю		
0.770	i rno		Shooting Record.		S/	
9-5/8	7 570	50	Qts t	.o	S/	
7#	2024	100	Jet-(SéésReverse \$		S/	
-	2024	100	Qts t	.0	O/	
					5/	
		+	Natural Production Te	est:	Pumping 4	Flowing
			Test after acid or sh	ot:	Pumping 11	Flowing
1						
Please in	dicate	below For	mation Tops (in conforma	nce with	geographical section	of state)
		Couthoact	om New Mevice		Northwestern New V	lexico
		Southeast	ern New Mexico		NOT bliwes term from f	ic a i c o
T. Anhy			T. Devonian		T. Ojo Alamo	
T. Salt	<u>550</u>		T. Silurian		T. Kirtland-Fruitlan	
B. Salt	-		0.4		T. Farmington	
T. Yates					T. Pictured Cliffs_ T. Cliff House	
					T. Menefee	
					T. Point Lookout	
					T. Mancos	
					T. Dakota	
					T. Morrison	
Tubbs			T		T. Penn	
					T•	
					T	
· Miss_			_ T•		T	

2029-2034	t Perforated - 8 Jets - 2060-2065 and 8 Jets -
2027-2074	
	Southern Production Company, Inc. Company or Operator
*	Company of Operator
	By: J. 6. Vandure
	Position: Authorized Agent
Send communic	cations regarding well to:
	Name: L. E. Vandever
	Address: Box 396, Loco Hills, New Mexico.
<b>A</b>	APPROVED NOV 11 1000 , 19
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