## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-10; and C-110 FILE RECEIVED AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL **SEP** 1 9 1969 TRANSPORTER GAS O. C. C. OPERATOR PRORATION OFFICE Atlantic Richfield Company V P. O. Box 1978 Roswe Reason(s) for filing (Check proper box) Roswell, New Mexico 88201 Other (Please explain) New Well Change in Transporter of: Change lost turk Recompletion Oil Dry Gas Eff: 7-1-69 from skelly Change in Ownership Casinghead Gas [X] Condensate If change of ownership give name and address of previous owner \_\_\_\_ H. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Turner "B" State, Federal or FeTederal 31 Fren Seven Rivers Location 330 Feet From The South Line and 330 Unit Letter Feet From The East Line of Section 17 Township 17S Range 31E , NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1267 Ponco City, Oklahoma 74603 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company Twp. Unit Sec. Rge. Is gas actually connected? When If well produces oil or liquids, 20 17S : 31 E YES 6-2-60 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. New Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.R.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size I. CERTIFICATE OF COMPLIANCE SEP 29 1969 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Distributed (Signature) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Acctg. Mat'l. Supvr

August 28, 1969

(Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.