Abust 5 Copies Appropriate District Office 12 STRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II FO. Diawer DD, Anesia, NM 88210

OPAR<u>ICT III</u> 1600 Rio Brizos Rd., Aztec, NM 87410

State of New Mexico En , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

AC LIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

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TONS: This form is to be filed in compliance with Rule 1104

f this form must be filled out for allowable on new and recompleted wells.

ections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1-104 must be filed for each pool in multiply completed wells.

r allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance ١1.