

LC 029395 (b)

Turner B

37

Fren Seven Rivers

17-17S-31E

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company - Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330 FSL & 990 FWL (Unit M)

14. PERMIT NO.

API #30-015 - 05193

15. ELEVATIONS (Show whether D., RT. CR., etc.)

3676 DF

MAR 03 1986

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Propose to P&A as follows:

1. 150 sx 1800-1969. CR @ 1850 w/50' cmt. (OH-plug).
2. 150 sx 1165-1265. Perfs @ 1265. CR @ 1165. (B-salt).
3. 200 sx 0-530. Perf @ 530. In & behind 7" csg. (T-salt, shoe, surface).

18. I hereby certify that the foregoing is true and correct

915-684-0312

SIGNED

Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY

[Signature]

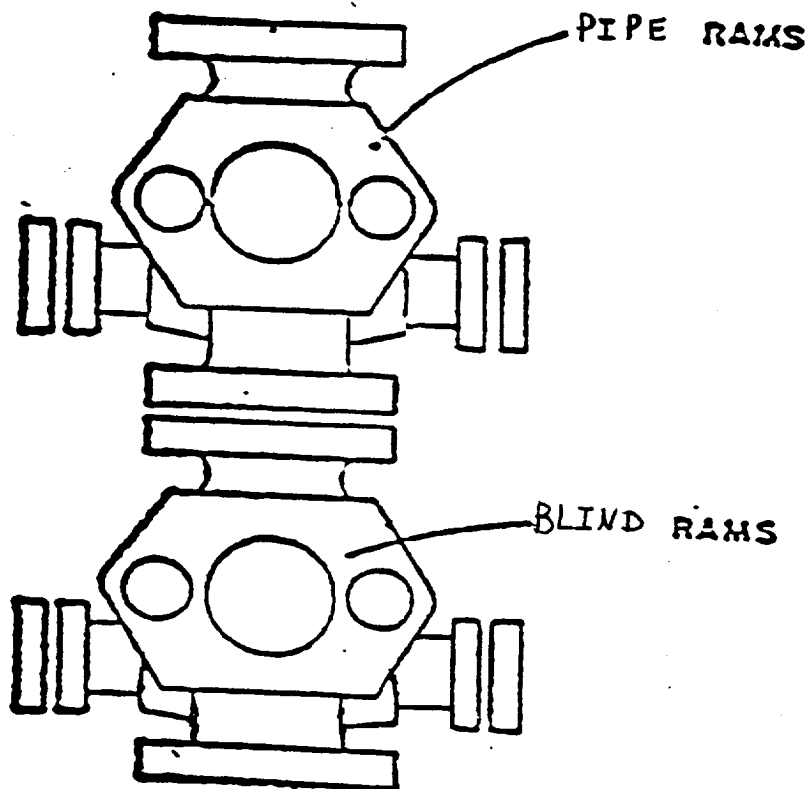
TITLE

DATE

2-28-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B"

Well No. 37

Location 330 FSL 4 990 FWL (Unit M)

17-17S-31E Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Well Name and No. Turner "B" No. 37 Location: 330' FSL & 990' FWL, 17-17S-31E, Eddy County, New Mexico Drilled: 1952

Type of Job P&A Field Fren Seven Rivers
TD 1969 PBD DATUM KB Elevation KB 3676 By: R Chivvis/D. Steinert

Wellhead Information:

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	8-5/8	28		533	50	154 (Calc)
Intermediate						
Producing	7"	20		1902	100	606 (Calc)
Liner	5-1/2	14		1861-1969	None	

Present Perf's: From To Stimulation
From To Stimulation

Present Open Hole: Size From 1902 To 1969 Stimulation 175 qts Nitro

Tubing Data: Size 2-3/8 Wt. 4.7# Grade J-55 Thd EUE 8rd Btmd @ 1962
Jts 62 Misc.

Packer Depth Tension Comp
Tbg Anchor

Miscellaneous: 10-67 Shut-in

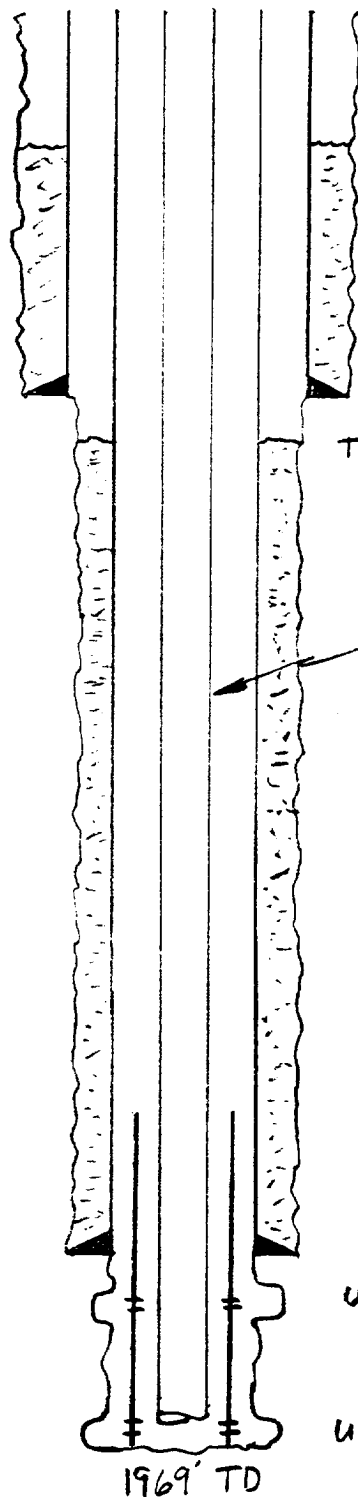
PROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/62 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 1850'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1850'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 7" csg @ 1265' w/4 shots.
6. TIH w/FBRC & set @ 1165'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1165'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 7" csg @ 530'. Close blind rams. Estab circ out 7" x 8-5/8" annulus if possible.
9. Cmt 7" csg and 7" x 8-5/8" annulus f/surf-530' w/200 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

General Purpose Worksheet

Subject	TURNER "B" NO. 37	Page No.	Of
File		By	RWC
		Date	10-28-85

8 5/8" x 28# @ 533'
W/50 SX
I.D. 8.017"



TOC 154' (CALC.)

420'-425' WATER SANDS

495'-1215' SALT

TOC 606' (CALC.)

62 JTS 2 3/8", 47"
J-55, 608-840

? 5 1/2" x 14# PERF. LINER
FROM 1861' TO TD

7" x 20# @ 1902'
W/100 SX
I.D. 6.456

UNDERDUG 1925'-1933'

UNDERDUG 1959'-TD

1969' TD