	1. OF COP.CL			
	DISTRIBUTION	NEW MENGO ON C		
	SANTA FE		CONSERVATION CONSSION FOR ALLOWABLE	Form C-104
	TILE		AND	Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS RECEIVED
	LAND OFFICE		THE SKY OLD AND HATCHAE	NECEIVED
	TRANSPORTER OIL	_		
	GAS			FEB 8 19 <b>82</b>
	OPERATOR /	1		1002
1.	PRORATION OFFICE   Cperator			O. C. D.
	Sun Exploration & Pro	oduction Co		ARTESIA, OFFICE
	Address	344621011 60.		
	P. O. Box 1861, Midla	and, Texas 79702		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		_
	Recompletion	Ott Dry G:	Name Change On	· ·
	Change in Ownership	Castnghead Gas Conde	nsate From: Sun Oil	Company
	16-1-			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F		
	Foster Eddy	3 Grayburg Jacks	son Queen SA State, Fede	rolor Fee Federal 04998 a
	Location	1000	3000	
	Unit Letter F	1980 South Lir	ne and 1980 Feet From	The West
	Line of Section 17 To	washie 17-S Barge	31-E , NMPM, F	<b>.</b>
	Line of Section 17 100	waship 17-5 Range	31-E , NMPM, E	ddy County
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	16	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Texas-New Mexico Pipe	Line Company		· •
	Name of Authorized Transporter of Cas	singnead Gas or Dry Gas	Address (Give address to which appr	and, Texas 79702  oved copy of this form is to be sent)
	Continental Oil Compan	J <u>y</u>	P. O. Box 460, HObbs	New Mex. 88240
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
	give location of tanks.			
	dive lection of tunks.	15:17:17:31		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.		th that from any other lease or pool,		
IV.	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	Plug Back   Same Restv.   Diff. Restv.
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	1 1
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  on - (X)   Gas Well   Gas Well		Plug Back   Same Res/v.   Diff. Res/v.
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  on - (X)   Gas Well   Gas Well	New Well Workover Deepen	1 1
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded	th that from any other lease or pool,  on - (X) Gas Weil  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded	th that from any other lease or pool,  on - (X) Gas Weil  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool,  on - (X) Gas Weil  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool,  on - (X) Gas well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool,  on - (X) Gas well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Cll/Gas Pay	P.B.T.D. Tubing Depth
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANG	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANG	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANG	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANG	New Well Workover Deepen Total Depth Top Oil/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top CII/Gas Pay  DEPTH SET  Jier recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for thin de	New Well   Workover   Deepen	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Total Depth  Top CII/Gas Pay  DEPTH SET  Jier recovery of total volume of load of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Oll/Gas Pay  DEPTH SET  Ster recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing, etc.,  100 100 100 100 100 100 100 100 100 10
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for thin de	New Well   Workover   Deepen	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Cil/Gas Pay  DEPTH SET  Jerrecovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.,  Pas 12 - 32  Choke Size  Choke Size
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Oll/Gas Pay  DEPTH SET  Ster recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing, etc.,  100 100 100 100 100 100 100 100 100 10
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Cil/Gas Pay  DEPTH SET  Jerrecovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.,  Pas 12 - 32  Choke Size  Choke Size
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Cil/Gas Pay  DEPTH SET  Jerrecovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.,  Pas 12 - 32  Choke Size  Choke Size
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Cil/Gas Pay  DEPTH SET  Jerrecovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.,  Pas 12 - 32  Choke Size  Choke Size
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	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbla.	New Well   Workover   Deepen   Total Depth   Top Oil/Gas Pay  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.,  Past 2 32  Choke Size  Gas-MCF
	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Casing Pressure  Cil-Bbls.	New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  DEPTH SET  Jier recovery of total volume of load of the path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bols.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.,  Choke Size  Gas-MCF  Gravity of Condensate
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Test  GAS WELL  Actual Prod. Teet-MCF/D  Testing Method (pitot, back pr.)	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shuz-in)	Total Depth  Total Depth  Top Oll/Gas Pay  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bals.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to ar exceed top allowing, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shuz-in)	Total Depth  Total Depth  Top Cil/Gas Pay  DEPTH SET  Jer recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bols.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Post 2 2 3 12 8 2  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
V.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and resident and resident actual prod.	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for thin de Date of Test  Tubing Pressure  CH-Bbla.  Length of Test  Tubing Pressure (Shut-in)  CE	Total Depth  Total Depth  Top Oll/Gas Pay  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bals.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow- lift, etc.,  Post 2 2 3 12 9 2 3 12 13 12 13 13 13 13 13 13 13 13 13 13 13 13 13
V.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied with the rules and recommission	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for thin de CII-Bbla.  Length of Test  Tubing Pressure (Ghuz-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Total Depth  Top Oll/Gas Pay  Depth SET  Jer recovery of total volume of load of the period of the pe	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Post 2 2 3 12 8 2  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
V.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and resident and resident actual prod.	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for thin de CII-Bbla.  Length of Test  Tubing Pressure (Ghuz-in)  CE  regulations of the Oil Conservation with and that the information given	Total Depth  Total Depth  Top Cil/Gas Pay  Depth Set  Depth Set  Depth Set  Depth Set  Depth Set  Casing Pressure  Water-Bels.  Dill Conserv  Approved  By  MAR 1  By	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)  Post 2 2 3 12 8 2  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION

Senior Accounting Assistance

January 25, 1982

(Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells,

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each and in multiply