

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **049998-1**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-05201

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company UNITED DRILLING COMPANY Address Box 716 Monahans, Texas
 Lessor or Tract V. I. Foster Field Fren State New Mexico
 Well No. 2 Sec. 17 T. 17 R. 31 Meridian _____ County Eddy
 Location 1650 ft. { N. } of Line and 2310 ft. { E. } of _____ Line of 17 Elevation _____
 { S. } { W. }
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 19, 1949 Signed _____
Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-31, 1949 Finished drilling 9-26, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

1966	2010
No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Leaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"		011 well	115 qts	9-26	2010 up to 1966-2030	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Surface 2081
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----9-5-----4919

The production for the first 24 hours was -----15----- barrels of fluid of which -----100----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Roof pressure, lbs. per sq. in. 550 on tubing 525 on casing

EMPLOYEES

Paul Clifford		EMPLOYEES	
Jim Baylor	, Driller		, Driller
	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	55	55	Sand
55	275	220	Sand Red Rock
275	327	52	Anhydrite
327	509	182	Red Rock
509	820	311	Salt (Top of salt 509)
820	1000	180	Salt & Potash
1000	1287	287	Salt & Anhydrite (Base of salt 1287)
1287	1395	108	Ankydrite & Red Shale
1395	1775	320	Red Rock & Anhydrite
1775	1815	40	Ankydrite & Red Rock
1815	1948	133	Ankydrite
1948	1952	4	Gas
1952	1964	12	Ankydrite
1964	1978	14	Oil Sand
1978	2000	22	Ankydrite
2000	2007	7	Oil Sand
2007	2081	74	Ankydrite-T.D.

(OVER)

~~16-43094-9~~

FOBIATION RECORD-Continued

