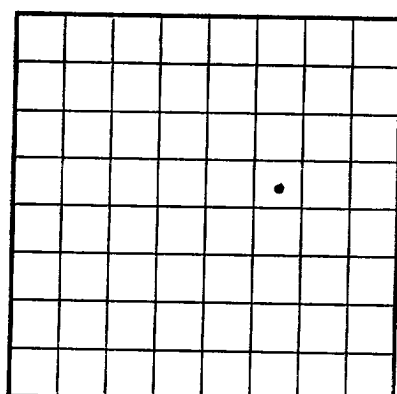


U. S. LAND OFFICE Los Cruces
SERIAL NUMBER 049998-A
LEASE OR PERMIT TO PROSPECT Foster 6



RECEIVED

DEC 27 1957
UNITED STATES
DEPARTMENT OF THE INTERIOR
U. S. GEOLOGICAL SURVEY
NEW MEXICO
GEOLOGICAL SURVEY
After redrilling in November 1957

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Weier Drilling Co. Address Box 716 Monahans, Texas
Lessor or Tract V. L. Foster Field Fren State New Mexico
Well No. 6-A Sec. 17 T17 R. 31E Meridian County Eddy
Location 231 ft. {N.} of N Line and 1650 ft. {E.} of E Line of Sec. 17 Elevation _____
S.} W }

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. C. Grandon

Date 12-5-57 Title Secy-Treasurer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-30-57, 1957 Finished drilling 12-1-57, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2038</u> to <u>2043</u>	No. 4, from _____ to _____
No. 2, from <u>2074</u> to <u>2081</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 414 to 422 No. 3, from _____ to _____
No. 2, from 1935 to 1942 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#	8V	N2T	511	TB				
7 1/2	20#	8R	N2T	1885	TD				
4 1/2	9 1/2#	8R	755	2862	Halliburton full hole packer				
HISTORY OF USE OF C-75 MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8/8	511	50	Halliburton		
7"	1995	100	"		
4 1/2"	2862	50	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"		O.W. Explosive	126	Qts. 1-7-51	2000-2081 2200	
				Shot	2030-2081	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from -0- feet to 3467 feet, and from _____ feet to _____ feet

After reworking

DATES

-----, 19----- Put to producing 12-2-57 -----, 19-----

The production for the first 24 hours was 11 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity. °Bé. 34

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
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27	28
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41	42
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63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

EMPLOYEES

_____	_____	_____, Driller	_____	_____, Driller
_____	_____	_____, Driller	_____	_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	85	85	Sand & Caliche
85	235	150	Sandie Red Rock
235	280	45	Red Shale
280	305	125	Anhydrite
305	310	5	Red Rock
310	355	45	Anhydrite
355	414	159	Anhydrite
414	425	11	Water Sand, H.F.
425	480	55	Red Rock
480	505	25	Anhydrite
505	560	55	Salt Top of Salt 507
560	590	30	Anhydrite
590	815	225	Salt
815	828	13	Anhydrite
828	1360	532	Salt Base Salt 1360
1360	1630	330	Red Rock & Anhydrite Shells
1630	1983	350	Anhydrite
1983	1986	3	Blue Shale
1986	2038	42	Anhydrite
2038	2043	5	Oil & Gas
2043	2053	10	Brown Lime
2053	2075	22	Anhydrite
2075	2081	6	Brown Sand Lime Oil Show
2081	2203	123	Anhydrite

~~SECRET~~ continued Over----- SOLYT REF

(over)

ACKNOWLEDGMENT

16-43094-2

LOKVALION RECORD-BUSINESS

7-11-70 JES:cc

[illegible]

10-10-68

PERIOD TO BE MAINTAINED TO 90 DAYS			
1964-1965			
1964-1965	1964-1965	1964-1965	1964-1965
1964-1965	1964-1965	1964-1965	1964-1965
1964-1965	1964-1965	1964-1965	1964-1965

1. The first group of people who are interested in the water supply are the local residents. They are the ones who are most directly affected by the water supply. They are the ones who are most likely to be involved in the water supply project. They are the ones who are most likely to be affected by the water supply project. They are the ones who are most likely to be involved in the water supply project.

CASHING RECORD				
DATE	AMOUNT	NAME	ADDRESS	REMARKS
1941				
1942				
1943				
1944				
1945				
1946				
1947				
1948				
1949				
1950				
1951				
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2048				
2049				

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reaming, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and ordinary casing was attached, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]