NM OIL G.S. COMMISSION Drawer DD

Form 9-331

N. Wash

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR V.L. Foster 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** RECEIVED 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different DEC 2 8 1981 reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME V.L. Foster 1. oil gas well X Ш O. C. D. well other 9. WELL NO. 2. NAME OF OPERATOR Sun Of 1 Company. 7 ARTESIA, OFFICE 10. FIELD OR WILDCAT NAME Fren Seven Rivers 3. ADDRESS OF OPERATOR P.O. : Box 1861, Midland, Texas 79702 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA unit letter J 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 17, T.17-S, Range 31-E 15 below.) AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Eddy AT TOTAL DEPTH: 14. API NO. Federal LC-049998 (a) 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Heport results of multiple completion or zone DEC 21 1981 PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** OIL & GAS ABANDON* U.S. GEOLOGICAL SURVEY (other) ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU csg. pullers, Install BOP. POH w/rodes & s-3/8" tbg. RIH w/2-3/8" tbg. to 2042. Load hole w/9.5# mud laden fluid. POH. RIH 2/CIBP on WL. Set CIBP @1950', dump 2 sx cmt. on top CIBP. Stretch csg & locate free point. Cut csg above free point & POH w/5-1/2"csg. RIH w/2-3/8" tbg. Spot 20 sx @1275', 30 sx cmt plub from 561' to 461'. Tag plugs. Spot 10 sx cmt @ surface. Cut csg off 3' below surface weld on steel plate and dry hole marker, clean up local location. Subsurface Safety Valve: Manu. and Type ____ Set @ 18. I hereby certify that the foregoing is true and correct TITLE Acct. Asst. II DATE SIGNED (This space for Federal or State office use) ABAROVED AS AMENDED APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NES A. GILLHAM

DISTRICT SUPERVISOR



United States Department of the Interior

GEOLOGICAL SURVEY
South Central Region
Roswell District
P.O. Drawer 1857
Roswell, New Mexico 88201

Re: Permanent Abandonment

Well: V.L. Foster No. 7

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Artesia office (telephone (505) 746-9838) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
 - 5. The CIBP set at 1950 feet shall be capped with a minimum of 50 feet of cement if placed through tubing or a minimum of 35 feet of cement if placed with bailer.