

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2894
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Designation and Serial No.

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A'd

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Section 18-T17S-R31E

LC-054908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #1

9. API Well No.

30-015-05208

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* REVISED *

To be converted to water injection well as follows:

1. Drill out plugs and clean out wellbore to TD at 3533'.
2. RIH with 4 1/2" 11.6# J-55 casing and set at 3533'. Cement casing back to surface.
3. Selectively perforate the injection interval of 2700'- 3500'.
4. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at ±100' above top perforation.
5. Inject through perforations within injection interval.

SUBJECT TO
LIKE APPROVAL
BY STATE

NMOOD

14. I hereby certify that the foregoing is true and correct

Signed Randy Jackson

Randy Jackson

Title District Engineer

Date August 7, 1996

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by _____
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date August 21, 1996