

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/5F

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WVW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Re-entry

2. NAME OF OPERATOR  
**DEVON ENERGY CORPORATION (NEVADA)**

3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8266**

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)  
At surface **660' FNL & 660' FEL**  
At top prod. interval reported below (SAME)  
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-054908 M. Oil Cons. Division**

6. IF INDIAN, ADOPTED OR TRUST NAME  
**Artesia, NM 88210-2834**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Hudson Federal #1**

9. API WELL NO.  
**30-015-05208**

10. FIELD AND POOL, OR WILDCAT  
**Grayburg Jackson**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 18-17S-31E**

12. COUNTY OR PARISH  
**Eddy County**

13. STATE  
**NM**

14. PERMIT NO. **7/29/96** DATE ISSUED **APR 10 1997**

15. DATE **2/5/97** 16. DATE T.D. REACHED **3/4/97** 17. DATE COMPL. (Ready to prod.) **3/14/97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3713' GL** 19. ELEV. CASINGHEAD **3713'**

20. TOTAL DEPTH, MD & TVD **3535'** 21. PLUG, BACK T.D., MD & TVD **3490'** 22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.)  
**Injection Interval: Grayburg - Jackson 2768' - 3469'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CPNL, RAL**

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"		570'	10"	430' (calc), 50 sxs.	None
7"		2795'	8"	2100' (CBL), 100 sxs.	None
4 1/2" K-55	11.6	3534'	6 1/8"	Surf, 200 sxs Lite "C" + 250 sxs Class "H" w/10% Gypsum	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2707.26'	2710.86'

31. PERFORATION RECORD (Interval, size and number)  
**Grayburg Vacuum & Lovington 2768'-3228' 35-.49" holes**  
**Jackson 3353'-3469' 16-.39" holes**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3353'-3469'	Acidized w/1600 gals 15% HCl acid.
2768'-3228'	Acidized w/3500 gals 15% HCl acid.

33. PRODUCTION

DATE FIRST PRODUCTION **3/19/97** PRODUCTIONS METHOD **I (Flowing, gas lift, pumping—size and type of pump)** WELL STATUS (Producing or shut-in)  
**Injecting**

DATE OF TEST **3/19/97** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **1** OIL-BBL. **0** GAS-MCF. **0** WATER-BBL. **0** GAS-OIL RATIO **0**

FLOW. TUBING PRESS. **0** CASING PRESSURE **0** CALCULATED 24-HOUR RATE **0** OIL-BBL. **0** GAS-MCF. **0** WATER-BBL. **0** OIL GRAVITY-API (CORR.) **0**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY**

35. LIST OF ATTACHMENTS  
**Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS  
TITLE ENGINEERING TECHNICIANDATE 4/1/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.