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-AND OFFICE		-	
TRANSPORTER	OIL	17	
	GAS		
OPERATOR		17	
PRORATION OFFICE		 '	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

PRORATION OFFICE				TOLIVED	
FRANKLIN, ASTON &	FAIR, LTD V	D. V NOV 1 2 1975			
leason(s) for filing (Check propo	Oswell, New Mexico	88201			
	Change In Transpor	rter of:	Other (Please ex	plain)	
hange in Ownership[X] -	-75 Casinghead Gas	Dry Cond	Gas []		
change of ownership give na d address of previous owner	me Franklin, Astor	n & Fair	. Inc P O P	1000	
ESCRIPTION OF WELL A	ND I FASE		, 1. U. BOX	1090, Roswell, N. M. 88201	
Hudson	Well No. Pool Nam	e, Including	F'orgation		
Location	2 Graybu	rg Jacks		d of Lease Lease No.	
Unit Letter H : 1	650 Feet From The NO		900	te, Federal or Fee Federal LC 054908	
Line of Section 18	Township 175	Range	316	eet From The East	
DESIGNATION OF TRANSP	ORTER OF OIL AND NA	TURAL G	AS	Eddy County	
Texas New Mexico Pin	eline C-		Address (Give address to whi	ich approved copy of this form is to be sent)	
Name of Authorized Transporter of		Gas			
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp.	P.ge.	Is gas actually connected?	ch approved copy of this form is to be sent)	
f this production is commingled COMPLETION DATA	with that from any other lea	31E	1 No. C	When	
Designate Transfic	Oil Well	Gas Well	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	per:	
Designate Type of Comple	$\operatorname{stion} = (X)$		New Well Workover Dee	epen Plug Back Same Resty. Diff. Resty.	
	Date Compl. Ready to Prod	d.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formati	lon :	Too Cil (2		
Perforations			Top Cil/Cas Pay	Tubing Depth	
				Dooth C I	
				Depth Casing Shoe	
HOLE SIZE	TUBING, CA	SING, AND	CEMENTING RECORD	Depth Casing Shoe	
HOLE SIZE	TUBING, CA CASING & TUBING	SING, AND	CEMENTING RECORD DEPTH SET		
HOLE SIZE	TUBING, CA CASING & TUBING	SING, AND		SACKS GENERT	
HOLE SIZE	TUBING, CA CASING & TUBING	SING, AND			
EST DATA AND REQUEST	TOP ATT	SIZE	DEPTH SET	SACKS CEHENT	
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