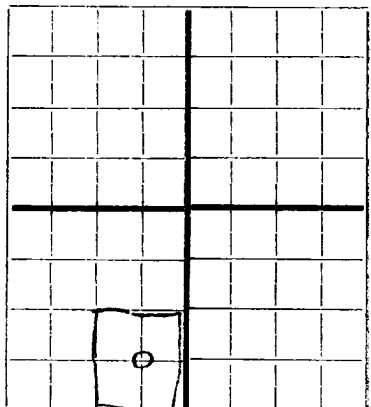


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

30-015-05210



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southern Production Company, Inc.
(**Daniger Oil & Refining Company**)
Fort Worth, Texas
Address
Turner Well No. **A-6** in **SE SW** of Sec. **18**, T. **17-S**
Lease
R. **31-E**, N. M. P. M. **Grayburg-Jackson** Field, **Eddy** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **SE SW Sec. 18**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is **Mancil E. Turner** Address **Artesia, N. M.**
The Lessee is **Southern Production Company, Inc.** Address **Fort Worth, Texas**
Drilling commenced **April 27** 19 **40** Drilling was completed **July 2** 19 **40**
Name of drilling contractor **Kersey** Address **Artesia, N. M.**
Elevation above sea level at top of casing **3749.8"** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **1955** to **1960 (Show) O&G** No. 4, from **3005** to **3007 Oil & Gas**
No. 2, from **1985** to **1990 " " " "** No. 5, from **3045** to **3055 (Oil)**
No. 3, from **2840** to **2846 (Gas)** No. 6, from **3346** to **3349 (Small Show) O&G**
2865 **2868 (Show) Gas** **3439** **3443 Oil & Gas**
3458 **3485 Oil & Gas**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	32#	8	Bethlehem	571'					
7"	24#	10	Youngstown Seamless	2945'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8"	571'		50	Halliburton		No Mud
7"	2945'		100	Halliburton	9-1/2#, 30 Viscosity	5 Tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3494** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 1** 19 **40**
The production of the first 24 hours was **105** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Contracted to: _____, Driller _____, Driller
Kersey, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th** day of **November**, 19**51**

Fort Worth, Texas **November 13, 1951**

Maxine Fowler
MAXINE FOWLER, NOTARY PUBLIC IN AND FOR TARRANT COUNTY, TEXAS
Notary Public
JUN 1 1953
My Commission expires _____

Name *W. H. Bentley*
Position **Agent**
Representing **Southern Production Company, Inc.**
(**Daniger Oil & Refining Company**)
Address **P. O. Box 670, Fort Worth, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Red Sand
80	95	15	Red Rock
95	110	15	Red Sand
110	170	60	Red Bed
170	180	10	Yellow Sand
180	340	160	Red Bed
340	355	15	Anhydrite
355	370	15	Red Bed
370	392	22	Gyp
392	420	28	Anhydrite
420	425	5	Gyp
425	465	40	Gyp & Anhydrite
465	500	35	Red Bed
500	515	15	Salt, Potash, Red Shale
515	730	215	Salt
730	760	30	Salt, Potash
760	1275	515	Salt
1275	1305	30	Anhydrite
1305	1310	5	Shale, Brown
1310	1350	40	Anhydrite & Red Shale
1350	1475	125	Anhydrite
1475	1550	75	Broken Anhydrite
1550	2375	825	Anhydrite (Show of Oil & Gas 1955-60) " " " " " 1985-90
2375	2390	15	Red Sand
2390	2755	365	Anhydrite
2755	2775	20	Grey Lime
2775	2840	65	Lime (2840-2846 Gas)
2840	2865	25	Sand & Broken Lime
2865	2868	3	Lime (Gas Show)
2868	3005	137	Lime
3005	3007	2	Lime (Oil & Gas)
3007	3040	33	Lime
3040	3055	15	Lime (Oil)
3055	3346	291	Lime
3346	3349	3	Lime (Small Show Oil & Gas)
3349	3439	90	Lime
3439	3443	4	Lime (Oil & Gas)
3443	3458	15	Lime
3458	3485	27	Lime, Hard & Gray, Oil & Gas
3485	3494	9	Hard Lime
			Total Depth