

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR: DATE*
(Other instructio on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson OGSA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2200' FSL & 1760' FWL (Unit letter K)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3756' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean Out & Acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On 3/13/75 installed BOP & POH w/completion assy. OO to TD 3510'. Ran caliper 3511-2900' & GR-NL 3511-1500'. Spotted 1 bbl 15% HCL acid @ 3509'. Ran OH pkr on tbg & set pkr @ 3406'. Acidized Grayburg Jackson formation 3412-3511' w/mixture of 3000 gals 15% HCL acid & 750 gals aromatic solvent & additives. Total 3750 gals. POH w/tbg & pkr. RIH w/2-3/8" tbg & SN, total of 3435'. Swabbed Grbg Jackson fm 4 hrs, rec 25 BLW, no oil or gas. Removed BOP & ran rods. On 24 hr potential test 4/8/75 pmpd 4 BO, 19 BW, gas not measured. Final Report. Prod prior was 6 BOPD & 11 BWPD.

RECEIVED

APR 14 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE

4/10/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side