

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2200' FSL & 1760' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
LC-029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME JUL 15 1982

8. FARM OR LEASE NAME O. C. D.
Turner "A" ARTESIA, OFFICE

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Grayburg Jackson QGSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-17S-31E

12. COUNTY OR PARISH Eddy 13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3756' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Rig up, kill well, install BOP. Run GR-CBL.
 2. Run 7" RBP & pkr, set RBP @ 3000', spot 3 sx sd on top. Set pkr & isolate csg leak. Cmt squeeze any csg leaks below TOC w/amt & kind of cmt to be determined.
 3. Reset pkr & isolate csg leaks above TOC. Squeeze cmt holes w/amt & kind of cmt to be determined.
 4. Perforate 7" csg above TOC & establish circ & determine volume.
 5. Set cmt retr above perms and circ cmt to surf. WOC.
 6. Drill out cmt retr & cmt. Press test csg to 1000#. Circ sd off BP. Recover BP @ 3000'. CO hole to 3510'. Swab test.
 7. RIH w/compl assy & return to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Glenn P. Lawrence TITLE Drig. Engr. DATE 7/13/82

APPROVED (This space for Federal or State office use)

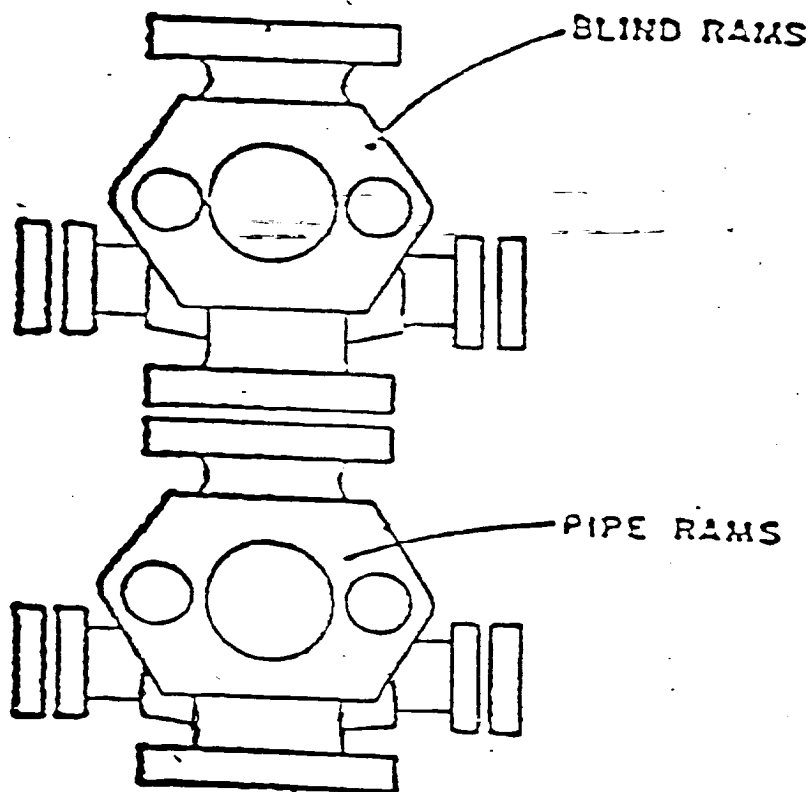
APPROVED BY (Orig. S&L) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 14 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "A"

Well No. 3

Location 2200' FSL & 1760' FWL
18-17S-31E, Eddy County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.