

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2200' FSL & 1760' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE LC-029395(a)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Turner "A"	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME O. C. D. Grayburg Jackson (QCSA) OFFICE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-17S-31E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3756' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330) 1 1982

U.S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 9/2/82. POH w/rods & pump. Install BOP & POH w/tbg. Ran bit & scraper to 3010'. Set RBP @ 3000' & dumped 2 sx sd on top. Ran CBL. Set pkr & tested csg 1400' to surface. Found hole in 7" csg @ 5' from surface. Unscrewed 7" OD csg 88' from surf. RIH w/2 jts 7" OD 23# SS-95 csg, total 92' & screwed into 7" OD 20# csg @ 88'. Cut off csg & installed wellhead. Pressure test csg to 1000# for 30 mins OK. Washed sand off RBP @ 3000' & rec BP. CO to 3510' TD. NU wellhead. RIH w/compl assy. On 24 hr potential test 9/28/82 pmpd 3 BO, 17 BW, gas not measured. Prior prod 9 BO, 19 BW. Final Report.

Note: Partial change in plans. Permission granted by Mr. Peter Chester w/MMS to omit cmt squeezing csg leaks. Corroded csg was replaced and tested to repair well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert P. Lawrence TITLE Dr. Engr. DATE 9/29/82

(This space for Federal or State office use)

APPROVED BY Robert W. Chester TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: