Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departi

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	O	IL CO	ופאנ	ISIC V A P.O. Bo	ATON D 5x 2088	141210		V 10 '90		$\int t_{i_{i_{j_{i_{j_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_$	
DISTRICT III		San	ta Fe,		exico 8750	4-2088	UAI	1 10 30		1/	
1000 Rio Brazos Rd., Aztec, NM 87410  I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION C. C. D. TO TRANSPORT OIL AND NATURAL GAS										
Operator			Well A								
Socorro Petro:			30	0-0150							
P.O. Box 38, 1 Reason(s) for Filing (Check proper box)	Loco Hi	11s,	NM	88255	<del></del>	(D)	<del> </del>				
New Well	C	hange in 'l	Fransport	ter of:	Ul Ouler	(Please expla	in)				
Recompletion	Oil Casinghead O		Dry Gas Condens			ge in O ctive J			90		
If change of operator give name and address of previous operator Ho					ny, P.O.					8202	
II. DESCRIPTION OF WELL	AND LEAS	E		······································					17		
Lease Name Turner "A"	Well No.   Pool Name, Includi Grayburg Ja							I Lease Lease No. Tederal or Fee LC029395A			
Location Unit LetterK	. 220 <i>(</i>	7	Feet Fro	m The	South Line	1760	<del>-</del>		West		
Section 18 Township	17s		Range			ш. IРМ,	ra	Eddy	· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTER	OF OH	LAND							County	
Texas-New Mexico Pipeline Company					Address (Give achiress to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company					Address (Give	allbess to wh	ich approved	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	or liquids.					Hobbs, NM 88240 When 7 Unknown					
If this production is commingled with that IV. COMPLETION DATA			ool, give			er:	l <u></u> -				
Designate Type of Completion	- (Y)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Date Spudded					Total Depth			P.B.T.D.	i	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	·			· · · · · · · · · · · · · · · · · · ·				Depair Casi	ik suce	•	
HOLE SIZE	TU	BING, (	CASIN	IG AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<i>[</i>	7 +11	-3	
								the on			
V. TEST DATA AND REQUES	T T FOR AL	LOWA	BLE"	<del></del> ,					7		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or o	had (Flow me	wable for this	depth or be	for full 24 how	rs.)	
Length of Test											
	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D								J.,			
1	Length of Test				Bbls. Condensate/MMCI			Gravity of	Gravity of Condensate		
l'esting Method (pirot, back pr.)	Tubing Pressure (Shul-in)				Casing Pressure (Shut-in)			Clioke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved FEB - 9 1990					NC	
- Bend	Sam	lel					u				
Signature  Ren D. Gould  Manager					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name		rian	ayer Tida	<del></del>	11	MINE MI	LLIAMS	50107 IA			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/8/90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

505/677-2360

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells