

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N.M. OFFICE OF CONS. DIVISION

811 S. 1st Street

LEASE DESIGNATION AND SERIAL NO.
Artesia NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other CONV. WTW

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2200' FSL & 1760' FWL**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

6. UNIT AGREEMENT NAME
N/A

7. FARM OR LEASE NAME, WELL NO.
Turner "A" #3

8. API WELL NO.
30-015-05211

9. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. 11/19/96 DATE ISSUED 11/19/96

15. DATE 11/6/96 16. DATE T.D. REACHED 11/19/96 17. DATE COMPL. (Ready to prod) 11/19/96

18. ELEVATIONS (DF, ELB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3511 21. PLUG, BACK T.D., MD & TVD 3511 22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY X ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3391'-3505'; Grayburg - Lovington 2754'-3268'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL; CBL

27. WAS WELL CORDED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	558'	10"	320' (calc), 50 sxs.	None
7"	24	3045'	8"	1370' (CBL), 100 sxs.	None
4 1/2" K-55	11.6	3511'	8"	Surf, 200 sxs "C" + 200 sxs	None
				"H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2686'	2690'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3391'-3505'	Acidized w/1875 gals 15% HCl acid.		
2754'-3268'	Acidized w/4000 gals 15% HCl acid.		

33.* PRODUCTION

DATE FIRST PRODUCTION 11/20/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Injecting

DATE OF TEST 11/20/96 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 11/20/96 OIL-BBL. 1.0 GAS-MCF. 1.0 WATER-BBL. 1.0 GAS-OIL RATIO 1.0

FLOW. TUBING PRESS. 1.0 CASING PRESSURE 1.0 CALCULATED 24-HOUR RATE 1.0 OIL-BBL. 1.0 GAS-MCF. 1.0 WATER-BBL. 1.0 OIL GRAVITY-API (CORR.) 1.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 12/6/96

*(See Instructions and Spaces for Additional Data on Reverse Side)