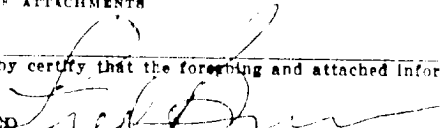


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42 R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 029395-A	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ REEVAL ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ACHUTTE OR TRIBE NAME	
2. NAME OF OPERATOR Sinclair Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico		8. NAME OF LEASE NAME Turner A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' fr the East line and 660' fr the South line At top prod. interval reported below At total depth Same as above		9. WELL NO. 8	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
15. DATE RECORDED 11-10-66		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 18-T17S-R31E	
16. DATE TD REACHED 11-14-66		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 1-11-67		13. STATE New Mexico	
18. ELEVATIONS (DF, UKP, RT, GR, ETC.) 3691' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3598'		21. P. UG. BACK I.D., MD & TVD 3462'	
22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2918-3462' Grayburg		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron Cellar Log		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	28#	550'	No record
7"	20#	2913'	No record
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8" O.D.
			3061'
			none
31. PERFORATION RECORD (Interval, size and number) 2918-3462' Open Hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		3314-3462'	
		5000 gals. gelled water & 5000# Sd	
		3425-3462'	
		500 gals. reg. 15%	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-1-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" X 1-1/2" X 12' Bore	
DATE OF TEST 1-11-67		WELL STATUS (Producing or Shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL--BBL. 3
GAS--BBL. 1	GAS--MCF. 27	WATER--BBL. 330:1	GAS-OIL RATIO 330:1
FLOW, TUBING PRESS. None	CASING PRESSURE None	CALCULATED 24-HOUR RATE →	OIL--BBL. 3
			GAS--MCF. 1
			WATER--BBL. 27
			OIL GRAVITY-API (CORR.) 36.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Mr. Strickland	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Superintendent	
		DATE 1-12-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)