Form 9–331
(May 1963)

Form approved.
Budget Bureau No. 42 R1424.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1   CATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☒   GAS WELL ☐   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

SINCLAIR OIL & GAS COMPANY

8. FARM OR LEASE NAME

Turner "A"

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

9. WELL NO.

8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' fr the East line and 660' fr the South line

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3691' GR

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti- nent to this work.) *

Well presently completed in perfs. 2953-3163' Grayburg Jackson producing 5 BOPD and no water.

PROPOSE TO: Set Ret. B.P. @ approx. 3050'. Frac Metex & Square Lake perfs. w/5000 approx.
gals. gel wtr plus approx. 5000# sand between and below Lynes Pkrs.
set @ approx. 2940' and 2970' and thru 2-7/8"OD tubing. Pull packers
and B.P. cleanout to PBTD 3175' and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE ___ Engineer ___   DATE __ 10-23-67 __

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

R. L. _____
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Orig&4cc: USGS, Artesia, cc: Regional Office, cc: file