

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "A"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T17S, R31E

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL, 1830' FEL (Unit Letter J)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3703' Grd.

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Run 4½" Innerstring

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To effect a more efficient injected water pattern, we propose the following work:

1. Clean out to original T.D. of 3465'.
2. Run 4½" OD 8R 9.5# new casing to T.D. and cement w/200 sx of Class "C" containing 5# salt per sack.
3. Run GR-Correlation log. Perforate Jackson zone w/one 0.42" jet at 3342, 3352, 3354, 3361, 3367, 3373, 3378, 3379, 3384, 3385, 3386, 3400, 3406, 3409, 3427, 3432, 3438, 3449 and 3453' (19 holes, GR-Neutron log).
4. Treat w/3000 gallons of 15% HCl acid and ball sealers.
5. Run tension packer on 2-3/8" tubing and set at approximately 3300'. Resume water injection.

Work to start about 1/10/70.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.D. Bratches

TITLE

Dist. Drilling Supervisor

DATE

12-10-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side