Form 3160-5 (June 1990)

UNJEED STATES DEPARTME... OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Ons. Division 811 S. 1st Greet Artesia, NM 88210-2834 FORM APPROVED

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Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029548A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well Gas Well Other 8. Well Name and No. f Operator Operation DEVON ENERGY CORPORATION Name of Operator C.A. Russell #8 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05221 10 Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Grayburg-Jackson Field 1650' FNL & 1650' FEL of Section 18-T17S-R31E 11 County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* * REVISED * To be converted to water injection well as follows: 1. RIH with 4 1/2" 11.6# J-55 casing and set at 3497'. Cement casing back to surface. 2. Selectively perforate the injection interval of 2700'- 3497'(OA). 3. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at ± 100 ' above top perforation. 4. Inject through perforations within injection interval. 别数据的"勒 14. I hereby certify that the foregoing is true and correct Randy Jackson Date August 7, 1996 District Engineer (This space for Federal or State office use) (ORIG. SGD.) ARMANDO A. LOPEZ Approved by Conditions of approval, if any: