Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico y, Minerals and Natural Resources Departme

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 10'90

STRICT III OU Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOW	ABLE AND	AUTHORIZ	ATION	D.	Ē		
TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
Socorro Petroleum Company					30-015-				
idress 20 T	ogo Hille NA	4 88255							
P.O. Box 38, L eason(s) for Filing (Check proper box)	OCO HIIIS, No.	1 00233	Out	es (Please expla	in)				
ew Well		n Transporter of:	J 41		arator N	lano			
ecompletion U	Oil Casinghead Gas	Dry Gas L Condensate		nge in Op ective Ja					
change of operator give name Hard	orn Oil Compa		-						
a address of bievious oberator									
. DESCRIPTION OF WELL ease Name	luding Formation	g Formation Kind of							
C.A. Russell	g Jackson/	ackson/7 RV			LC029548A				
ocation	. لولون		Math 111	. 198	5	t From The	East	Line	
Section \8 Townsh	ip 17S	Range 3	1E ,	IMPM,	Eddy	<u> </u>	<del>.</del>	County	
II. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil XX or Condensate Texas—New Mexico Pipeline Company				Address (Give address to which approved copy of this form is to be sent)  P.O. Box 2528, Hobbs, NM 88240					
Texas-New Mexico Piper Name of Authorized Transporter of Casis		Address (Give address to which approved copy of this form is to be sent)							
Continental Oil Compar				Box 460,			10		
If well produces oil or liquids, jve location of tanks.	Unit   Sec.   D   18	Twp.   F	Rge. Is gas actua	lly connected?	When	7 6-1	ر-لوک		
f this production is commingled with tha	I from any other lease (	LL	ningling order nu						
V. COMPLETION DATA		· · · ·							
Designate Type of Completion	oit We	ell Gas Wei	il New Wei	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	ीलंबी हिल्ली	,	I	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Ga	Top Vil Cas Pay			Tubing Depth				
Perforations		J			Depth Casing Shoe				
	TUBING	G, CASING A	ND CEMENT	ING RECO	≀D				
HOLE SIZE	CASING &		DEPTH SET			SACKS CEMENT			
	_					.			
V. TEST DATA AND REQUI	r recovery of total volu		must be equal to	or exceed top a	llowable for the	s depth or be	for full 24 hos	urs.)	
Date First New Oil Run To Tank	Date of Test			Method (Flow,			<del></del>		
Length of Test	This bear		Caring Pre			Choke Size		<del></del>	
caugui or rea	Lubing Clessure	Tubing Pressure		Casing Pressure					
Actual Prod. During Test	Oil - Bbls.		Water - Bi	Water - Bbls.			Gas- MCF		
					·	.1		<del></del>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		THEIC COM	densale/MNICI!		Gravity of	Condensate		
- mone	armaur or root								
l'esting Method (pitot, back pr.)	Tubing Pressure (S	Casing Pr	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCE			יווטבטי		ו שואופו	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of t			n	ate Approv	ed FF	B - 9	1990		
Bend	Gould								
Signature Manager				By ORIGINAL SIGNED BY MIKE WILLIAMS					
Pen D. Gould Manager Printed Name Title				Title SUPERVISOR, DISTRICT IT					
1/8/90 Date	505/67	7-2360	∥ ''						
Date		reichmone (40)	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells