

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
705' FSL & 660' FEL, Sec. 18-17S-31E

5. Lease Designation and Serial No.  
LC-029395-A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Turner "A" #29

9. API Well No.  
30-015-05226

10. Field and Pool, or Exploratory Area  
Fren Seven Rivers

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

RECEIVED  
SEP 11 1995  
OIL CON. DIV.

Pat ID-2  
9-22-95  
P+H

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 8/24/94 - Set CIBP @ 1850' & dumped 8 sxs cement on to of CIBP. Shot 8 squeeze holes @ 1300' & 8 squeeze holes @ 1250'. Could not pump into perfs. Acidized 1250' to 1300' w/650 gals of 15% HCl acid. Set retainer @ 1191', stung out of retainer and pumped 4 bbls of cmt down tbg. Stung into retainer and squeezed perfs @ 1250' & 1300' w/100 sxs cmt.

On 8/25/94 - Pumped 100 sxs Class "C" cement down csg. Closed brandenhead valve & squeezed 50 sxs around surfacd csg. Pumped 8 sxs to fill 7" csg. Total of 180 sxs Class "C" cement used today.

Well P&A'd on 8/25/94.

Approved as to plugging of the well bore.  
Quality of cement is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers Title KAREN ROSA BYERS ENGINEERING TECHNICIAN Date 8/16/95

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 9/7/95

Conditions of approval, if any: