Form 3160-5 (June 1990)

## UNTED STATES DEPARTME... OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES  Do not use this form for proposals to drill o	S AND DEDODED ON MELLO	
o not use this form for proposals to drill o	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
	or to deepen or reentry to a different established.	LC-029395-A
Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	INTRIPLICATE 1997 JUN 23 A 9: 4.	3
	THE PROPERTY OF THE PROPERTY O	7. If Unit or CA, Agreement Designation
1. Type of Well  ☐ Gas  ☐ Well  ☐ Well  ☐ Other WIW	FINAL TO LAND MON	1.
- Well 1775	PAGNET L OFFICE	8. Well Name and No.
<ol><li>Name of Operator DEVON ENERGY CORPORATION (NEV</li></ol>	(ADA)	
		Turner "A" #2  9. API Well No.
3. Address and Telephone No.	OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
		30-015-05227 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2200' FSL & 440' FWL, Sec. 18-17S-31E		
		Grayburg Jackson  11. County or Parish, State
		_
		Eddy County, NM
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<del></del>	Recompletion	New Construction
Subsequent Report	☐ Plugging Back ☐ Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Perf'd & acidized	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depth Work was done on this well as		
<del>-</del>	or & tbg. Cleaned out to 3503'. Ran scraper to rface. Spotted 2 sx sand on RBP.	3503'. Found leak in 4 1/2"
5/22/97 to 5/27/97 - Replaced	top joint of 4 1/2" casing, tested OK. Ran CPN	l log & GR/CCL/CBL log.
5/29/97 to 5/30/97 - Acidized	3378'-3498' w/2400 gals 15% HCl acid. Swab	bed.
55', 57', 79', 3019', 57', w/1200 gals 15% HCl ac	0', 71', 73', 80', 87', 2821', 23', 25', 37', 39', 4', 59', 79', 93', 95', 3224', 46', 50', 52', 84', & 4', 4', 50', 52', 84', & 4', 50', 52', 84', & 4', 50', 52', 84', & 4', 50', 52', 84', & 4', 50', 52', 84', & 4', 50', 52', 84', & 4', 50', 52', 84', & 50', 52', & 50', 52', & 50', 52', & 50', & 50', & 50', & 50', & 50', & 50', & 50', & 50', & 50', & 50', & 50	88'. Acidized 3019'-3288'
6/14/97 - Returned to injection	1.	
14. I hereby certify that the foregoing is true and correct	Karen Byers	Mala
Signed * A A A A A A A A A A A A A A A A A A	Title Engineering Technician	Date
Signed Autom During		
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·	
(This space for Federal or State office use)	Tale ACCEPTED FOR RECORD	Date
	ORIG. SGD.) DAVID R. G.A.  JUN 2 3 1997	Date

to any matter within its jurisdiction.