Form 3160-5 (June 1990)

14. I hereby certify that the foregoing is true and correct

## UNITED STATES DEPARTME. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Dirision

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0-2834 FORM AFFROLL
Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil ☐ Gas Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Turner "A" #34 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05232 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 1650'FSL & 738'FWL of Section 18-T17S-R31E Grayburg-Jackson Field 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Casing Integrity Test Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* The production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative. In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional explotation potential. Plugging this well could possably necessitate it being redrilled at a future date. All lower zones have been plugged back.

Charles H. Carleton

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CUREAU OF LATO MONT. ROSHELL CFRICE