

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

FORM APPROVED

(See other in-
structions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
LC-029548A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N.M. Oil Cons. Division8. SURFACE LEASE NAME, WELL NO.
C. A. Russell #400
811 S. 1st Street
Artesia, NM 88210-28349. API WELL NO.
30-015-0523310. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other WTW

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 638-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2200' FNL & 2665' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
DEC 27 '9612. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
11/19/96

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
12/2/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3746' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3510'21. PLUG, BACK T.D., MD & TVD
3459'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

INJECTION INTERVAL: Middle Jackson 3366'-3456'; Vacuum & Lovington 3125'-3262'; Grayburg 2752'-3086'

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL; RAL; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	612'	10"	375' (calc), 50 sxs.	None
7" H-40	20	3280'	8"	2475' (calc), 100 sxs.	None
4 1/2" K-55	11.6	3508'	6 1/4"	Surf, 200 sxs POZ "C" + 125 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2678'	2681'

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3366'-3456' (14 holes)
Vacuum & Lovington 3125'-3262' (18-.47" holes)
Grayburg 2752'-3086' (38-.47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3366'-3456'	Acidized w/2500 gals 15% HCl acid.
3125'-3262'	Acidized w/3000 gals 15% HCl acid.
2752'-3086'	Acidized w/4000 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/4/96		PRODUCTIONS METHOD <u>I</u> (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Injecting							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL.		GAS-MCF.		WATER-BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL.		GAS-MCF.		WATER-BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)															

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

12/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.