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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico En , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OCT 18'89

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, ,			BLE AND AUTHO				
Operator	TOTE	HANSPORT OIL	AND NATURAL		API No.	O. C. D.,	
Harcorn Oil	Co.			1	015-	artesia, offic	
Address			•	1 30-	υ I <i>)</i> -		
P. O. Box 28	79, Victoria	, Texas 79702					
Reason(s) for Filing (Check proper box)			Other (Please	-			
New Well	- ,	in Transporter of:	Change of (				
Recompletion		Dry Gas L Condensate	Effective	October 1	<b>,</b> 1989		
f change of operator give name Ho			O Por 2009	Dog11	37 37		
and address of previous operator	ildo Oll & Ga	s company, P.	0. Box 2208	, Roswell	, New Mex	100 88202	
II. DESCRIPTION OF WELL	L AND LEASE						
Lease Name	Well N	lo. Pool Name, Includi	ng Formation		of Lease	Lease No.	
Turner "A"	12Gr	ayburg Jackso	n/7 RV QGSA	Federa	Pederal or Fee	29395A	
Location	220	37	1.1	((0			
Unit Letter A	:330	Feet From The NC	rth Line and	660 <b>F</b>	eet From The	East Line	
Section 19 Towns	hip 17S	Range 31E	, NMPM,	Eddy		C	
	=:: <b>F</b>	Nemas J I D	1 141411 141,	naa,y		County	
II. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU					
Name of Authorized Transporter of Oil	XX or Con	1	Address (Give address				
Texas-New Monarie of Authorized Transporter of Cas	exico Pipelir		P. O. Box 2	2528, Hobb	s. New Me	rico 88240	
	inghead Gas XX Oil Company	or Dry Gas	Address (Give address P. O. Box 4	10 which approve	4 copy of this form. New Mey	n u to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connect			100 00240	
ive location of tanks.	0 18	17S   31E	Yes.	•	nknown.		
f this production is commingled with the	at from any other lease	or pool, give commingi	ing order number:				
V. COMPLETION DATA			·				
Designate Type of Completio	n - (X) i	/ell   Gas Well	New Well   Workov	ver Deepen	Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Read	v to Prod	Total Depth	l			
•		,			P.B.T.D.	D. A. D. T. S	
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth Cha Ones	
Perforations						Posted ID-3 Tubing Depth Chap Open 10-27-89	
retrorations					Depth Casing	Shoe	
	TIRRI	C CASING AND	CEL CENTENIC DE	CORD			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	OXONIO W TODING SIZE		DEFINSE		- SP	SACKS CEMENT	
V. TEST DATA AND REQU	ECT FOR ALLO	III A DY E					
<del>_</del>			be equal to or exceed to			c u a	
Date First New Oil Run To Tank	Date of Test	one of toda on and must	Producing Method (FI	ow. pump. eas lift	nis depin or de joi . eic.)	' Juli 24 hours.)	
			,	77. 7.0	,,		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	O'L BLL	0". PH		Was Phi		Co. MCE	
Actual Flod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL			<u> </u>			-	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MM	ICF	Genvin of C	ndensate	
	<b>5</b>		nois. Connensate/MIMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCE	011.0		ATIONE	20.40.00.4	
I hereby certify that the rules and re			OIL C	CONSER	VALION [	NAISION	
Division have been complied with a is true and complete to the best of n	mu mat the information ny knowledge and belie	given above ef.		្រា	T 2 7 198	19	
, M	1		Date Appr	roved	, a t rot	/V	
WADM	luce						
Signature	Continue	Ano. Ar	By		SIGNED BY	<u>′</u>	
Printed Name	Junum	Title	T:AL-		MAMS SOR, DISTRI	CT IF	
Oct 5, 1989	505 6	277 2360	Title	<u> </u>	יוון כוב יוייני	J. 11	
Date		Telephone No	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.