

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator SOUTHERN PRODUCTION COMPANY, INC. Lease TURNER "A"

Address P.O. BOX 670, FORT WORTH, TEXAS
(Local or Field Office) (Principal Place of Business)

Unit A Wells No 23 Sec. 19 T. 17S R. 31E Field EDDY County _____

Kind of Lease FEDERAL Location of Tanks TURNER "A" LEASE

Transporter TEXAS-NEW MEXICO PIPE LINE CO. Address of Transporter P.O. BOX 1806
(Local or Field Office)

MIDLAND, TEXAS Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are NONE -- %

REMARKS:

FILED FOR THE PURPOSE OF CHANGING THE NAME FROM DANCIGER OIL & REFINING COMPANY TO SOUTHERN PRODUCTION COMPANY, INC., EFFECTIVE AS OF DECEMBER 1, 1950.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st day of NOVEMBER, 195 0

SOUTHERN PRODUCTION COMPANY, INC.

(Company or Operator)
By _____

Title WALTER H. STRONG, AGENT

State of TEXAS }

County of TARRANT }

ss.

Before me, the undersigned authority, on this day personally appeared WALTER H. STRONG known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 21st day of NOVEMBER, 195 0

Notary Public in and for Tarrant County,

Approved: NOV 24 1950 195

OIL CONSERVATION COMMISSION

By _____

FAYE FRACHISEUR
Notary Public, Tarrant County, Texas

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Miscellaneous Notices

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Port Worth, Texas
Place

October 5, 1951
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Southern Production
Company, Inc. Turner "A" Well No. 23 in NE 1/4 of the NE 1/4
Company or Operator Lease
of Sec. 19, T. 17S, R. 31E, N. M. P. M., Fren Field,
May County.

FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On October 17, 1951, plan to make selective acid treatment of Seven Rivers zone in the interval 1900 feet to 1947-1/2 feet with 3000 gallons of 15% acid including surface tension reducer and M-18 additive.

Total depth of the well is 1949 feet.

OCT 10 1951

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,

By [Signature]

Title OIL AND GAS INSPECTOR

Southern Production Company, Inc.
Company or Operator

By [Signature]

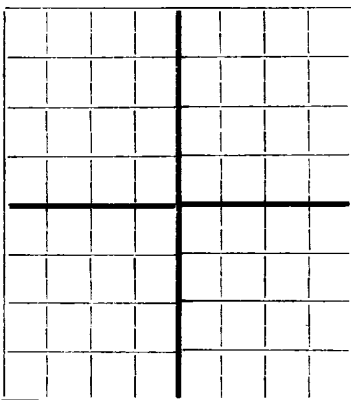
Position Engineer
Send communications regarding well to

Name SOUTHERN PRODUCTION COMPANY, INC.

Address 1400 W. T. Waggoner Building

Fort Worth, Texas

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Oil Cons. Comm.
Artesia Office

RECEIVED
FEB 17 1949
30-015-05248

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Danziger Oil & Refining Company, W. T. Waggoner Building, Fort Worth, Texas
Company or Operator
Mansell E. Turner Well No. **23-A** in **NE 1/4 NE 1/4** of Sec. **19**, T. **17-S**
Lease
31-E, N. M. P. M., **Fren** Field, **May** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **Section 19**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is **Mansell E. Turner** Address **Artesia, New Mexico**
The Lessee is **Danziger Oil & Refining Company** Address **Fort Worth, Texas**
Drilling commenced **November 23** 19 **48** Drilling was completed **December 30** 19 **48**
Name of drilling contractor **Kersey & Company** Address **Artesia, New Mexico**
Elevation above sea level at top of casing **3670** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **1903** to **1905** No. 4, from _____ to _____
No. 2, from **1930** to **1933** No. 5, from _____ to _____
No. 3, from **1935** to **1942** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	209	8 R		512'	Common 8"				
5-1/2"	14"	8 R	Spang.	1880'	Plugged				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	512'	25	Ballinbaptist		
	5-1/2"	1880'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro-glycerine	120 qts.	12/30/48	1900-1947'6"	1967

Results of shooting or chemical treatment **Flowing 15 bbls. per day through 2" tubing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1967** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **February 8** 19 **49**
The production of the first 24 hours was **13** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. **37**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Kersey & Company, Driller _____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th** day of **February** 19 **49**
Grace O'Connor
Notary Public
June 1, 1949
My Commission expires _____
GRACE O'CONNOR, Notary Public
In and for Tarrant County, Texas

Fort Worth, Texas, February 15, 1949
Place _____ Date _____
Name **Robert**
Position **DANZIGER OIL & REFINING COMPANY**
Representing **Fort Worth, Texas**
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	185		Sand
185	235		Sand & red bed
235	245		Red rock & anhy.
245	265		Anhydrite
265	280		Red bed
280	425		Anhydrite
425	450		Red rock & anhydrite
450	470		Red bed & anhy. shells
470	505		Red bed
505	945		Salt
945	1005		Salt & potash
1005	1100		Salt
1100	1125		Anhydrite
1125	1275		Salt
1275	1445		Anhydrite
1445	1575		Anhydrite & shale
1575	1615		Anhydrite
1615	1655		Anhydrite & red shale
1655	1700		Anhydrite & shale
1700	1890		Anhydrite
1890	1903		Lime
1903	1905		Brown sandy lime
1905	1914		Anhydrite
1914	1950		Gray lime
1950	1973		Brown sand
1973	1975		Lime
1975	1949		Brown lime
1949	1967		Anhydrite
	T. D.		