OF COP ES -ECE: . ED DISTRIBUTION NEW MEXICO OF CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-03 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED U.S.G.S. LAND OFFICE Oll TRANSPORTER SEP 1 9 1969 GAS OPERATOR 0. C. C. PRORATION OFFICE ARTERIA, OFFICE Atlantic Richfield Company P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Change long tarks Eff! 7-1-69 from Skelly Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas X Condensate If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or FeeFederal Turner "A" 23 Fren Seven Rivers Lecation 660 North Line and 660 Feet From The East Unit Letter__ Line of Section 19 Township 17S Range 31E Eddy Courty HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved convert this form is to be sent) P. O. Box 1267 Penca City, Okla. 74601 Company Texas New Mexico Pipeline er Dry Gas Name of Authorized Transporter of Casinghead Gas (X)Continental Oil Company TUr.it Rge. is gas actually connected? Sec. Twp. If well produces oil or liquids, give location of tanks. 0 18 17S 31E YES 6-7-60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Resty, Diff. Resty Cil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Pred. Total Depth P.B.T.D. Top Oil/Gas Pay Tuking Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure Choke Size Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED

Da Willberr

(Title)

(Date)

Mat'l Acet's Super'vr

August 28, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted walls.

able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of comes, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.