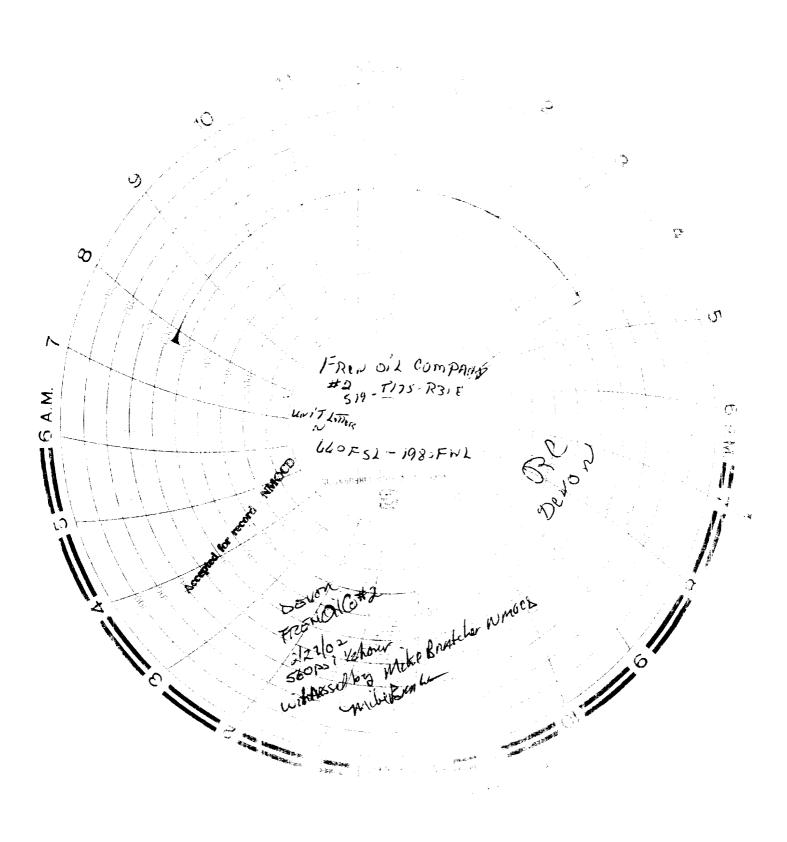
Furm 3160-3 (August 1999) SUNDR Do Rot Use the	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. LC-031844 6. If Indian, Allottee or Tribe Name NA						
1. Type of Well	PLICATE - Other instru Nother Water Inje		erse side	7. If Unit or CA/Agreement, Name and/or No.			
2. Name of Operator				8. Well Name and No. Fren Oil Company #2			
Devon Energy Production 3a. Address 20 N.Broadway, Suite 150	9. API Well No. 30-015-05250 10. Field and Pool, or Exploratory Area Grayburg-Jackson Field 11. County or Parish, State Eddy County, New Mexico						
4. Location of Well (Footage, Se 660' FSL & 1980' FWL of S							
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE N.	ATURE OF NOTICE,	, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construc	Reclamation	Start/ Resume) Water Shut-Off Well Integrity Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Aban ☐ Plug Back	ndon 🕅 Temporarily .				
If the proposal is to deepen dire Attach the Bond under which t following completion of the in-	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation al Abandonment Notices shall be	ally, give subsurface vide the Bond No. on a results in a multiple	locations measured and true file with BLM/BIA. Requ completion or recompletion	f any proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has			
2/26/02 - RIH with 5 1/2" (8" tubing string and injectre to 3,010' with bit and solution. The control of the	crapper. ested CIBP to 5		utes, CIBP tested good.			
2/27/02 - Ran MIT to 560	e full with packer fluid an psi for thirty minutes, cas ive was not present durir	sing tested good	d.	24 hours prior to test.			
Note: MIT was witnessed	by a representative from	the NMOCD.	TH RESERVE	2/27/2003			
14. I hereby certify that the foregon Name (Printed/Typed)	ing is true and correct	T;	tle				
Charles H. Carleton			enior Engineering Te	echnician			
Signature / Kulis W (well tow			Date 02/28/2002				
P P			OR STATE OFFICE U	SE			
	rig, sed) logo:		Title Title	Date 3/1/202			
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	al or equitable title to those right o conduct operations thereon.	s in the subject lease	· C.FO	· 			
Title 18 U.S.C. Section 1001, mak fraudulent statements or representa	es it a crime for any person know ations as to any matter within its	wingly and willfully jurisdiction.	to make to any department	or agency of the United States any false, fictitious or			

BUREAU OF LAND MGMT. ROSWELL OFFICE

ZOOZ WAR - 4 PM IS: 42

BECEINED



DEVON ENERGY CORPORATION

WELL NAME: FREN	FIELD: GRAYI	FIELD: GRAYBURG-JACKSON						
LOCATION: 660'FSI	_ & 1980'FWL, SEC 19-	COUNTY: EDDY			STATE: NM			
ELEVATION: GL=3581'; KB=UNK			SPUD DATE: 10/02/43 COMP DATE			11/29/43		
API#: 30-015-05250 PREPARED BY: C.H. CARLE			TON DATE: 02			02		
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE		
CASING:	0' - 460'	8 5/8*	24#					
CASING:	0' - 1821'	7"	20#					
CASING:	0' - 3065'	5 1/2"	15.5#	J-55				
TUBING:						ļ <u>.</u>		
TUBING:					<u> </u>			
		PROPOSED)					
		8 5/8* CASING @ 460' W/50 SXS. TOC @ 330'(calculated)						
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	33333333333333333333333333333333333333	7" CASING @	1821' W/100 SX	(S. TOC @ 890'	(calculated)			
20023000300030003000300030030030	200000000000000000000000000000000000000		, G @ 3065' W/75 HOLE: 3065'- 318		030'(calculated)			

TD @ 3181'