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DISTRIBUTION /		CONSERVATION COMMISSION	Form C-104
FILE /_	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TR	AND ANSPORT OIL AND NATURA	
LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	AND ON FOIL AND NATURA	AL GAS
TRANSPORTER GAS	$\varphi$	Orig. & 4 ce:	MMOCC-Artesia REC, File
PROPATION OFFICE	R	ECEIVED	.,
Operator			
Sinclair Oil	& Gas Company	OCT 1 5 1955	· · · · · · · · · · · · · · · · · · ·
P. O. Bex 19:	20, Hobbs, New Mexico	D. C. C.	
New Well	Change in Transporter of:	ARTESIA, DIFFICEease explain) Assumed owner	ship effective
isecom; letion	Çil 🔲 Dry C		
Change in ownership	Casinghead Gas Cond		in lease name from Max Priess PO
If change of ownership give nar and address of previous owner		MAA FRIASS 66 Pase National Bank Eld	
·			20) EX 1-000) 10220
DESCRIPTION OF WELL A Lease Name		ame, Including Formation	Kind of Lease
Max Friess/P	g) 3 Gr	ayburg Jackson	State, Federal or Fee Federal
Location			
Mnit Letter;;	1980 Feet From The South	ine and 3300 Feet F	rom The
Line of Section 19	, Township 178 Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSP Name of Authorized Transporter o	f Oil or Condensate		approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company		Box 1510, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas  or Dry Gas Skelly (il Company		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1650, Tulsa 2, Okla.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	0 19 17S 31E	Yes	7-1-60
	d with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n. Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp			
Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Foc!	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THEING CASING AN	ID CEMENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUES			d oil and must be equal to or exceed top allow
OIL WELL  First New Oil Run To Tanks	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, g	•
. Act hostlew On Han to tanks	Pare of 1691	rounding wethod (riow, pump, g	us egg, ecc.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
4-4-1-D1-D1-D1-D1-D1-D1-D	OU DI	W. A. D.	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gαs-MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPL	IANCE		RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 201 1965	
		mr Object to and	
nove is true and complete to	o the best of my knowledge and belief.	BY // CUIT	
for 2.		TITLE	<del>_</del>
- f-1			l in compliance with RULE 1104.
Red	Signature) L	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
			and an analysis of the second

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Superintendent

October 11, 1965

(Title)