## N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LOCAT	REA 640 ACR								
	From Oil			Company o		_	Lease	•	•
SIE	, N. M.		Well No			•	Sec. 19-	_	County.
	1960 feet	بالمستفر	-				ne East line		•
State 1	and the oil a		•						
patent	ed land the	owner is				.,	Address		
							Address		
			_			•	Address	•	Naca s
			-				Address		19_ <b>_66_</b> _
	ahning con above sea l						Address		·
									19
				OIL SAN	os or ze	ONES			
o. 1, fro	om 190	<u>^*</u>	to <b>190</b>	9*	_ No. 4, 1	rom	975'	_to19	19.1
o. 2, fro					- 1				
o. 3, fro	om174	B*						to	
nclude (	data on rate	of water inf		MPORTANT			ole.		
						•	feet		
	rom								
o. 3, f	rom			_to			feet		
o. 4. f	ro <b>m</b>						feet		
		<u> </u>	<del>1</del>	CASIN	G RECOR	<del></del>			
SIZE	WEIGHT PER FOOT	THREADS PER INCE	MAKE	AMOUNT	KIND OF SHOE	CUT & F		RFORATED TO	PURPOSE
-5/8**	-42/	8	8.8.		Percas P				Surface
<b>" (60)</b> -	804	-	toma	1844'8"					Oil str
		<u> </u>							
			MUDI	DING AND	CEMENT	ING RECO	RD		
	SIZE OF W	HERE SET	NO. SAC	KS METHOD USED MUD GRAVITY AMOUNT OF MUD USED					
	2-5/8"	4801	50	Nolls	burton		lbs.		
	7" 00- 3	1864.18**	100			10	lbs.		
				<u> </u>					
				PLUGS A					
							Uepth		
Adapter	S Material						REATMENT		
		EX	PLOSIVE OF	C C C C C C C C C C C C C C C C C C C	orm v	D.40072	рертн вно	т	
SIZE	SHELL		MICAL USE	D QUAN'	ITT	DATE	OR TREATE	DEPTH	CLEANED OUT
3½"	115		d <b>ified</b> -Glyceri:	ne 320	qts. 1	/17/144	1900' - 2	000	
				<u> </u>	<u> </u>				
Results	of shooting	or chemical	treatment_		<del></del>				
			RECORD (	OF DRILL-	STEM AN	D SPECIAI	LTESTS		
If drill-	stem or other	r special test	s or deviat	ion surveys	were ma	le, submit	report on sepa	rate sheet and	attach hereto
				TO	OLS USEI	)			
							l from		
Cable to	ools <b>were use</b>	d from Sur	race				l from	feet to	feet
Put to 1	producing	January	21.		ODUCTION 4.4.	V			
The pro	duction of th	ne first 24 h	ours was	160	barrel	s of fluid of	which100	% was oil	;%
emulsion	n;	% water;	and	3/16¶ %se	choke diment.	Gravity, Be	. 36½ at 5	7 degrees	Fahrenhei
				*			per 1,000 cu.		
Rock pr	essure, lbs. p	er sq. in							
					PLOYEES		• • •		
فــــــــ	J. F. Camp	obell		, Dril	ler	A. 1	l. Fierson		, Driller
,	r. v. vem	τ.λ		Dril	low				Driller
	:								,
			FORMA	ATION REG	CORD ON	OTHER	SIDE		
l hereby		ffirm that tl	FORMA	ATION REC	CORD ON	OTHER			

Representing Fren Uil Company Company or Operator. Address 1613 N. Alamo St., San Antonio 2. Texas

Position \_

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	45	45	Pot ami
45	75	30	Sand red - med
75	120	45	Bed and and sand
130	260	140	Red reek
<b>860</b>	290	30	Red rook & gravel
<b>190</b>	83.5	85	Bed rock & Cypium
<b>57.5</b>	586	85	3.5mp
385	305	60	Ankydrise
395	400	10	Sm4 (witor) Gerin
400	410	70 Zemme	Broken ankydrite
430		2.5	Anhydrite
432 450 480 480	480	30	The rook
486	489		Sell & your and was a great of the selection of the selec
400		56).	Salt & potask
	1040 1095	\$6	Potenti.
916	1,805	110	Salt & petask
205	1265	50	inkydrite
.A66	1360		Bod rock
260	1435	365	Anhydrite
425	2465	40	Anhydrite & patesh
468	1680	185	dalgitto
.600	3686	. 55	Ambirite & lime
486	3690		Anhydrite
490	2698		Rod rock
<b>495</b>	1745	80	Line Anhydrite & line
1745	1780	55 90	Limb
1700	1870 1910	40	Gray lime
L070 L910	2002	348	Line
LTAN .	4000	Total Total	doyth as yor drillers' leg
		208	. T.D. as per sheeters' steel line measurement.
			•
			• · · · · · · · · · · · · · · · · · · ·