NO. OF COPIES RECEIVED 7				
DISTRIBUTION	NEW MEYEO OU	CONSERVATION COMMISSION	Form C-104	
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE /-		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		Origades: NEOC	C-Artegie EIVED	
GAS /		ce: REC.		
OPERATOR 3		(
PRORATION OFFICE	<u> </u>		OCT 1 = 1985	
	& Gas Company		F 3	
Alirens			ARTECT: CHEE	
	, Hobbs, New Mexico			
Reason(s) for filing (Check proper bo	Ohange in Transporter of:	Other (Please explain)	ship effective	
itecom; letict.	On □ □ □ □ □	as Esptember 1.	1965 n lease name from	
Other ye in Ownership	Casinghead Gas Conde	ensate ALSO-change 1	n lease name from	
If change of ownership give name			Max Friess FO	
and address of previous owner	Fren Oil Co., 913 E	A Paso National Han	k Bldg, El Paso, Tex.	
. DESCRIPTION OF WELL ANI	LEASE			
Lease Name	Well No. Fool N	ame, Including Formation	Kind of Lease	
Max Friess/F	o) 5 Fre	n (Seven Livers)	State, Federal or Fee Federal	
Location	44a Santh	ne and 660 Feet Fro	m The East	
Unit Letter;;	660 Feet From The South	ine and Feet Fro	m. The	
Line of Section 19 , T	ownship 175 Range	31E , NMPM,	Eddy County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which app	proved copy of this form is to be sent)	
Texas-New Nextice Pi		Box 1510, Midland, To		
Name of Authorized Transporter of C	Name of Authorized Transporter of Casinghead Gas 2 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company			0. Bear 1650	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7-1-60	
give location of tanks.		<u></u>	1 2 2	
If this production is commingled was COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.2D.	
i ool	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
Ferforations			Depth Casing Shoe	
	TURING CASING AL	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			,	
The state of the s	FOR ALLOWARD F. (Francisco)	<u>`</u>	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)		
Fate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	tubing Flessone	Gasing Freezeas		
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMDF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE		11	VATION COMMISSION	
		APPROVED OCT 15 1	965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		$m \in \mathcal{M}_{\mathcal{L}}$	7	
above is true and complete to the best of my knowledge and belief.		BY /1/X CONTR	BY MIChristrong	
$I / I \times I$		TITLE ME BEN BAR INTENDET		
HIAT -		This form is to be filed in compliance with RULE 1104.		
- 1000		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature)		tests taken on the well in accordance with RULE 111.		
Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
October 11, 1965		Fill out Sections L. II.	III. and VI only for changes of owner	
We const. The T	(Date)	well name or number, or trans	porter, or other such change of condition	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply