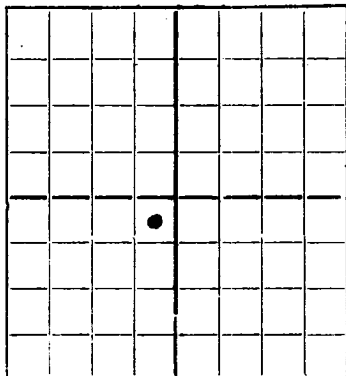


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

From Oil Company, P.O. Box 756, Monahans, Texas - Maximilian Friesse L.C. 081844

Well No. 8 in NW 1/4, NE 1/4, Sec. 19, T. 17S.-

R. 31E., N. M. P. M., From Field, May County.

Well is 3510 feet 1000' of the 2000' line and 2970 feet west of the East line of section 19,

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Maximilian Friesse, P.O. Box 756, Address Monahans, Texas

Drilling commenced November 27, 1946 Drilling was completed December 21, 1946

Name of drilling contractor L. G. Ashley, Address Monahans, Texas

Elevation above sea level at top of casing 3515 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1835' to 1835' (0) No. 4, from 1925' to 2005' (0)

No. 2, from 1835' to 1942' (0) No. 5, from to

No. 3, from 1942' to 1950' (0) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 365' to 369' feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	24 1/2	8	S.H. Int.	505'	Tex. Pat.			surface string
7" OD	20 1/2	8	Republic	1792'	" "			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	505'	75	Halliburton	10 lbs.	10 sack
	7" OD	1792'	120	"	10 lbs.	15 sack

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2"	12	Solid Nitro-	520 qts.	12/21/46	1979'	2021'
4"	4	Glycerine				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from surface feet to 2021' feet, and from feet to feet.

PRODUCTION

Put to producing December 22, 1946

The production of the first 24 hours was 60.48 barrels of fluid of which 99.40 % was oil; 00 %

emulsion: 0000 - .40 % water; and -.00 % sediment. Gravity, Be. 26.1 at 60

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

A. E. Pierson, Driller D. B. Stenking, Driller

H. B. Harris, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Leas Hills, N.M., Nov. 17, 1951

Name Max Emmeringer

Position Partner

Representing From Oil Company

Address 1615 N. Alamo St., San Antonio 2, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Red sand & caliche
20	40	20	Red sand
40	115	75	Sand & shale
115	205	90	Red sand & mud
205	240	35	Red rock
240	325	85	Shale
325	380	55	Red mud
380	385	5	Lime
385	397	12	Red mud
397	399	2	Shale
399	400	1	Red mud
400	405	5	Red rock
405	507	102	Red rock
507	511	4	Salt
511	1105	594	Salt
1105	1205	100	Anhydrite & shale breaks
1205	1205	0	Anhydrite
1205	1200	5	Anhydrite
1200	1205	5	Red rock
1205	1430	225	Anhydrite & red rock
1430	1450	20	Anhydrite
1450	1570	120	Anhydrite
1570	1575	5	Shale - gray
1575	1585	10	Anhydrite & shale
1585	1514	209	Anhydrite
1514	1570	56	Anhydrite
1570	1580	10	Lime - gray
1580	1580	0	Sand
1580	1595	15	Sand - gas & oil show
1595	1915	320	Lime
1915	1955	40	Lime
1955	1942	7	Sand & lime - oil & gas
1942	1950	8	Lime
1950	1965	15	Lime
1965	1965	0	Lime - gray
1965	2000	35	Lime - gray
2000	2021	21	Lime - gray - T.D.