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VI.

Superintendent

(Date)

1965

November 3,

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
	I RANSPORTER OIL	Sinclair Oil, Corners	Min Morana	RECEIVED
	OPERATOR GAS	into Atlantic Richfie effective March 4,	1969	P
1.	PRORATION OFFICE Operator	SINCLAIR OIL CORPOR	ATION 0CT 1 196	68 NOV 4 1965
		11 & Gas Company		
	Address P.O. Box 1	920 Hobbs New Yorks		C. C. C. Artesia, office
	P.O. Box 1920, Hobbs, New Mexico Reason(s) for filing (Check proper box)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Irom Max Fr	Change in lease name less FO & to show order number.
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AN	D LEASE		
	Fren Oil Co.	Legse No. Well No. Pool N	ame, including Formation rayburg Jackson	Kind of Lease C - 03/874 State, Federal or Fee Federal
	1/	3/0 Feet From The West Li	ine and 23/0 Feet Fr	om The South
	Line of Section 19	Township 17S Range	31E , _{NMPM} ,	Eddy County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	County
	Texas-New Mexico P	ipeline Company	Box 1510, Midlan	oproved copy of this form is to be sent)
	Name of Authorized Transporter of C Skelly Oil Company	Casinghead Gas X or Dry Gas	Address (Give address to which ap Box 207, Loco Hi	oproved copy of this form is to be sent)
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 178 31E	Is gas actually connected?	12-12-63
IV.	If this production is commingled a COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
			DEFINSE	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ļ	Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	Commission have been complied	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED NOV A BY ML Arms	1965 Irong
	<u></u>	/		n compliance with any a
_	1 - 100	1 2 1 1 2 2	₹ 	n compliance with RULE 1104. lowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply