

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

W.M. Oil Co. Division

11 S. 1st

210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C-15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Water injection well

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 2970' FEL, Sec. 19-17S-31E

5. Lease Designation and Serial No.
LC-031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fren Oil Co. #8

9. API Well No.
30-015-05256

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to a water injection well as follows:

- 11/3/97 to 11/8/97 – Drilled out cement plugs & CIBP @ 2710' down to 3350'. Ran bit & scraper to 3350'.
- 11/10/97 to 11/11/97 – Set CIBP @ 3320' w/3 sx cmt on top of plug. Perf'd Premier – Lovington 3074'-3237' w/10 holes. Perf'd Grayburg – Premier 2722'-3076' w/10 holes. Acidized Vacuum & Lovington perfs 3145'-3237' w/1075 gals 15% HCl acid & 1500 # rock salt.
- 11/12/97 to 11/13/97 – Acidized perfs 2422'-3076' w/4750 gals 15% HCl acid & 5500# rock salt. Ran 4 1/2" AD-1 pkr & 85 jts 2 3/8" IPC tubing to 2659'. Tested to 380#.
- 12/3/97 – Began injecting.

*Part II-3
1-23-98
conv to WIW*

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title Engineering Technician Date 12/5/97
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: