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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C+104
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		GAS O
LAND OFFICE	Pindels Oil Cornection CE 16		<i>F</i>
TRANSPORTER GAS	Into Atlantic Richfield idiactive March 4, 196	Company	,
OPERATOR	7	$^{\circ}$	ECETVE
I PRORATION OFFICE	SINCLAIR OIL CORPOR	ATION UCT 1 1968	ELEIVED
Operator			Joy .
Address	1 & Gas Company		1007
P.O. Box 1920, Hobbs, New Mexico Reason(s) for filing (Check proper box)		A.r.	
New Well		Other (Please explain) Ch	ange in Tease name
	Change in Transporter of:	from Max Frie	ss FO & to show
Recompletion Change in Ownership	Oil Dry G	= COMMITTIET TITE C	rder number.
If change of ownership give name and address of previous owner			
			
II. DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease #3 05,0 dc
Fren Oil Co.		ayburg Jackson	Kind of Lease JC -03/844 State, Federal or Fee Federal
Location Unit Letter P : 99	2 - //		r +
Line of Section 19 Tox	wnship 17S Range	31E , NMPM,	Eddy County
••			Sound
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil		Address (Give address to which appro-	
Texas-New Mexico Pi	peline Company	Box 1510, Midland,	Texas
Name of Authorized Transporter of Cas	app yid to X app backgris	Address (Give address to which appro-	ed copy of this form is to be sent)
Skelly Oil Company		Box 207, Loco Hills, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 178 31E	Is gas actually connected? Who	1-7-64
If this production is commingled wit V. COMPLETION DATA		give commingling order number: P	
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	To our Con Day	
	Transfer to addring to animation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS SEVE
	J. J	DEFINSE!	SACKS CEMENT
		<u> </u>	i
V. TEST DATA AND DECREES BO	OP ALLOWARIE		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil on the for full 24 hours	nd must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
OII. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif	, etc.)
OIL WELL	able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas life Casing Pressure	, etc.)
OII. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif	, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size
OII. WEI.I. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Choke Size Gas - MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size

T. CERTIFICATE OF COMPLIANCE

III.

 \mathbf{v} .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

November 3, 1965 (Date)

OIL CONSERVATION COMMISSION

NOV 4 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply