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	NO. OF COPIES RECEIVED 7				
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
	FILE	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	012 7	i	Orig&4cc: N	MOCC-Artesia	
	GAS /		ec: R	EC, File	
	PRORATION OFFICE	.			
1.	Speciator				
	Sinclair Oil	& Gas Company			
		, Hobbs, New Mexic	Ġ`		
	Reason(s) for filing (Check proper be:		Other (Please explo	ain)	
	Shange in Transporter of: Assumed ownership effective Recompletion. Sil Dry Gas Contamber 1 1065				
	Char je in Ownersnig	,	ndensate ALSO-chang	l, 1965 e'in lesse name from	
	If change of ownership give name			to Max Friess FO	
	and address of previous owner	Fren 011 Co., 913	El Paso Netional	Pank Bldg, El Paso, Tex.	
H.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Paci Name, Including Formation Kind of Lease				
	Max Friess (F	_ 1 .	rayburg Jackson	State, Federal or FeeFederal	
	Location.				
	'Init Letter;;	10 Feet From The South	Line and Fe	et From The East	
	Line of Section 10 , To	ownship 178 Range	31 R , NMPM,	County	
III.	DESIGNATION OF TRANSPOR			ich approved copy of this form is to be sent)	
	Texas-New Mexico Pipeline Company B		Box 1510, Midland	Box 1510, Midland, Texas	
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to whi	Address (Give address to which approved copy of this form is to be sent)	
	Skelly Oil Company	Unit Sec. Twp. Rge.	P.O.Box 1650, Tul Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	0 19 178 31	R Yes	7-1-60	
	If this production is commingled w	ith that from any other lease or po	ol, give commingling order num	ber:	
11.	COMPLETION DATA	Oil Well Gas Wel	l New Well Workover De	eepen Flug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complete		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P.3,7.D.	
	Firite Spridded	Date Compl. Ready to Prod.	Total Depth		
	Loci	Name of Producing Formation	RECEIVE I	Tubing Depth	
	Perforations		007 4 5 1005	Depth Casing Shoe	
Ferforitions OCT 1 5 1965					
			AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	ARTEMAPORACE	SACKS CEMENT	
V	TEST DATA AND DEGLEST I	FOR ALLOWARIE (Test must be	on after recovery of total volume of	load sil and must be equal to or exceed top ellow	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load cil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Fate First New Cil Run To Tanks	Cαte of Test	Froducing Method (Flow, pun	np, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Cil-Bbls.	Water-Ebls.	Gas - MCF	
	Actual Fred. During Test	OII-BL.S.	water - E.B.Is.	, Gus-MCP	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Action 1104, 135t-mot/b	Estigut of Tool	DEID, Condendate, Simol	Stavity of Solidensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
37	GERTIEVO ATTE OF COMPLIAN	NOT.	OII CON	SERVATION COMMISSION	
∀ 1 .	. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		on APPROVED	APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY MIChmolreng	
			TITLE OIL AND BAS !!	TITLE OIL AND DAS INSPECTOR	
	1	- (D		filed in compliance with RULE 1104.	
	(L	the	If this is a request	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation	
	\ (Sig	nature)	tests taken on the well	in accordance with RULE 111.	

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.