	NO. OF COPIES RECEIVED 1914	•	aria.		
	DISTRIBUTION : :	:	ML CONSERVATION COMMISSION	Form C+104	
1	FILE	KEWU L	EST FOR ALLOWABLE AND	Supersedes Old C+164 and C+11 Effective 1-1-65	
	U.S.G.S.	OT MOLTAZISCHTUA	TRANSPORT OIL AND NATURAL	GAS RECEIVED	
	LAND OFFICE OIL				
	TRANSPORTER GAS			SEP 1 9 1969	
).	OPERATOR PROPATION OFFICE			O. C. C.	
	Cherator Character			ARTESIA, OFFICE	
	Atlantic Richfield Company				
	P. O. Box 1978, Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil D	iry Gas		
	Change in Ownership	التان	Condensate Eff: 7-1-69	ham Skelly	
'	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE			
	Fren Oil Company		oi Nane, Including Formation rayburg Jackson	Kind of Lease State, Federal or Fee Federal	
	Location.	·	rayborg sackson	state, redetal of rea Rederat	
	Unit Letter 0; 610	Feet From The South	Line and 1980 Feet From	The East	
	10 170				
	Eline of Section 17 10w	namge Alb Mange	DE 'ROLE' FOC	V County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL	L GAS Address (Give address to which appro	coval gary of this form is to be cost?	
-	Texas New Mexico Pipel		P. O. Box 1510, Midlar		
	Name of Authorized Transporter of Cas	inghead Gas 🔀 👚 or Dry Gas 🗀	Address (Give address to which apprend	and come of this form is to be east)	
	Continental Oil Compan	Unit Sec. Twp. Rge		Gity, Oklahoma 74601	
	If well produces oil or liquids, give location of tanks.		31E Yes	7-1-60	
	If this production is commingled with that from any other lease or pool, give commingling order number: PC-B				
	COMPLETION DATA	Oil Well Gas W	ell New Well Workever Deepen	Plug Back Same Resty, Diff. Resty.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Top Oil/Gas Pay	Tuking Depth	
	Perforations			Depth Casing Shoe	
	Chorano			Depth Guing End	
		1	, AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUPING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL Date First New Oil Run To Tanks	able for t.	his depth or be for full 24 hours) Producing Method (Flow, pump, gas i		
	Date 1150 Herr Off Hall 10 Talled		Treating Mother (1 took) pampy gar	,	
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	-				
	CAC WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Fied. 16st-MCF/D	Length of lest		Gravity of Condensate	
				-	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.		Tubing Pressure	-	-	
VI.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Tubing Pressure	oil conserv SFP 2.9	Choke Size ATION COMMISSION 1000	
VI.	Testing Method (pitot, back pr.)	Tubing Pressure CE regulations of the Oil Conserve with and that the information g	OIL CONSERV	Choke Size ATION COMMISSION	

TITLE_ This form is to be filed in compliance with RULE 1104.

Accounting Material Supervisor

August 28, 1969 (Dute)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.