

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

State of New Mexico  
Geology, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

C/SF  
Op.

WELL API NO. <b>30-015-05260</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>LC-031844</b>
7. Lease Name or Unit Agreement Name <b>Fren Oil Co.</b>
8. Well No. <b>12</b>
9. Pool name or Wildcat <b>Grayburg Jackson</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY L.P.</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>

4 Well Location  
Unit Letter O : 610 Feet From The South Line and 1980 Feet From The East Line

Section 19 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3585 GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Put well back on injection and monitor ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6/29/00 – Set packer @ 457'. Tested casing above and below packer. Would not test above 457'. Moved packer to 396'. Got better test but not good enough to pass. Hole located between 457'-396'. Could not pump into leak. Pulled RBP and run in hole w/packer to 2730'.

6/30/00 – Set RBP @ 2730' and tested. Would not hold. RIH w/another RBP and packer. Tested good. Pulled up to 457' w/packer and tested casing between 2730' and 457'. Tested good.

7/01/00 – Pull out of hole w/RBP, packer, and workstring. Run in hole w/ IPC tubing. Circulated with packer fluid. Set packer and hooked up wellhead.

Left well shut in pending OCD approval to inject and monitor.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Mathews  
TYPE OR PRINT NAME Jerry Mathews

TITLE Production Foreman

DATE 7/10/00

TELEPHONE NO. (505) 748-3371

(This space for State use)

Approved by mae (505) 748-3371  
Conditions of approval, if any:

TITLE Field Rep. F

DATE 2/12/2000

on RBDms/BR