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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Oil C-103 and C-110  
Effective 1-1-66

RECEIVED

SEP 19 1969

O. C. C.  
ARTESIA, OFFICE

I. Operator  
Atlantic Richfield Company ✓  
Address  
P. O. Box 1978, Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)  
Eff: 7-1-69 from Kelly  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Fren Oil Company Lease No. Well No. 13 Pool Name, Including Formation Grayburg Jackson Kind of Lease State, Federal or Fee Federal  
Location  
Unit Letter P ; 660 Feet From The South Line and 710 Feet From The East  
Line of Section 19 Township 17S Range 31E, NMPM, Fady County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1510, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Continental Oil Company Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1267, Ponca City, Oklahoma 74601  
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 19 Twp. 17S Rge. 31E Is gas actually connected? Yes When 7-1-60

If this production is commingled with that from any other lease or pool, give commingling order number PC B

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Work over Deepen Plug Back Same Res'ty. Diff. Res'ty.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Accounting Material Supervisor  
August 28, 1969  
OIL CONSERVATION COMMISSION  
APPROVED SEP 29 1969  
BY W. A. Gressett  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.