

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other RECOMPLETION

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FSL & 710' FEL**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-031844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Fren Oil Co. #13

9. API WELL NO.
30-015-05261

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH **Eddy County,** 13. STATE **NM**

15. DATE SPUDDED **3/15/97** 16. DATE T.D. REACHED **3/20/97** 17. DATE COMPL. (Ready to prod.) **3/29/97** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3594' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3502'** 21. PLUG, BACK T.D., MD & TVD **3473'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection interval: L. Grayburg - Lovington 3046'-3369' Grayburg - Metex 2782'-3002'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL; CBL/VDL/GR/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	514'	10"	390', 75 sxs.	None
7" J-55	20	3194'	8"	1980', 150 sxs	None
4 1/2" K-55	11.6	3502'	6 1/8"	Surf. 200 sxs "C" + 200 sxs "H" + 10% Gypsum	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2722'	2725'

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
L. Grayburg - Lovington 3046'-3369' - 28 holes Grayburg - Metex 2782'-3002' - 20 holes				3046'-3369'	Acidized w/2800 gals 15% HCl acid.
				2782'-3002'	Acidized w/2000 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/1/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE **ENGINEERING TECHNICIAN**

DATE **4/15/97**

*(See Instructions and Spaces for Additional Data on Reverse Side)