

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 21 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-031844
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Drawer 217, Artesia, NM 38211 (505) 748-3303	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 19 T-17-S R-31-E 900' FSL & 1980' FEL Unit 0	8. Well Name and No. Fren Oil Company #17
	9. API Well No. 30-015-05263
	10. Field and Pool, or Exploratory Area Cedar Lake Abo
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) T.A. 5 1/2 CIBP set @ 6825'
- 2) Spot 25 sxs cement on top of CIBP @ 6825'
- 3) Load hole with mud
- 4) Spot 25 sxs cement, plug @ 1540' W.O.C., Tag cement top @ 1235'
- 5) Spot 25 sxs cement, plug @ 875'
- 6) SPot 25 sxs cement, plug @ 425'
- 7) Spot 10 sxs cement from 60' to surface, set PA marker
- 8) Job completed 3-8-96

RECEIVED

APR 18 1996

OIL CON. DIV.
DIST. 2

Post FD-2
4-12-96
PFA

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct	
Signed <u>Edrica Kleck</u>	Title <u>District Secretary</u>
(This space for Federal or State office use)	Date <u>3/15/96</u>
Approved by <u>Shannon J Shaw</u>	Title <u>PETROLEUM ENGINEER</u>
Conditions of approval, if any:	Date <u>4/15/96</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side