

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
reverse side)ATE\*  
re-Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

Atlantic Richfield Company

SEP 27 1978

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1650' FSL &amp; 3530' FEL (Unit letter K)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fren Oil Company

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Abo

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

19-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Abandon Abo

☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU 9/11/78, inst BOP. Ran gauge ring in 4-1/2" csg to 4300'. Ran 4-1/2" csg scraper & 3-3/4" bit, stopped @ 312'. RIH w/3-3/4" OD impression block to 281', indicated 4-1/2" csg parted @ 281'. Rem BOP, ran 4-1/2" csg spear. POH w/8 jts, 2 nipples, 4-1/2" OD 11.6# J-55 csg. WIH w/dress-off mill, milled 4-1/2" csg stub 281-282'. RIH w/4-1/2" Bowen csg patch, 9 jts 4-1/2" OD 11.6# 8rd J-55 csg, latched in w/40,000# tension, installed slips & packed off well head, cut off csg above slips, welded on tbh hd, inst BOP. Ran csg inspection log 7070' to surf, found hole in 4-1/2" @ 2475'. Ran CBL to 7070', found good cmt bond 7082-1800'. RIH w/RTTS pkr on 2-3/8" tbh, set pkr @ 6600', pmpd into Abo perms 7011-22' w/4 BPM, 1200#. POH w/pkr. RIH w/cmt retr, set retr @ various intervals across Abo perms 7011-22' & cmt squeezed w/200 sx Cl C cmt cont'g 4% gel, 6# salt/sk. RIH w/BP, set CIBP @ 3257'. Spotted cmt 3257-3200'. RO csg w/FW to pit. Abo P&A eff 9/17/78.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Roy Knott*

TITLE Dist Drlg Supt.

DATE 9/22/78

(This space for Federal or State office use)

APPROVED BY

*John D. Lasa*

TITLE ACTING DISTRICT ENGINEER

DATE SEP 26 1978

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side