Form 9-331 (May 1963)

16.

## UN'TD STATES DEPARTMEN. OF THE INTERIOR (Other Instructions verse side)

14 50

SUBMIT IN TRIP!

TE\*

Form approved. Budget Bureau No. 42-R1424. 5 LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

LC-031844 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
					a different recervati

	Use "APPLICA"	TION FOR PERMIT—" for such prop	OSAIS.)	<b></b>	
1.			REGEIVE	UNIT AGREEMENT NAS	í B
	OIL GAS OTHER				
2.	NAME OF OPERATOR		NOV 1 3 1978	8. FARM OR LEASE NAM	E
	Atlantic Richfield Comp	any /		Fren Oil Comp	any
3.	ADDRESS OF OPERATOR		<b>~ ~ ~</b>	9. WELL NO.	
	P. O. Box 1710, Hobbs,	New Mexico 88240	D. C. C.	18	
4.	LOCATION OF WELL (Report location cle		tate requirements.*	10. FIELD AND POOL, OR	
	See also space 17 below.) At surface			Grayburg Que	
				11. SEC., T., R., M., OR B SURVEY OR AREA	
	1650' FSL & 3530' FEL (				
				19-17S-31E	
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		3636' GR		Eddy	N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	encen .	ppiopilare son to h					
NOT	ICH OF INTE	NTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		water shut-off  fracture treatment  shooting or acidizing  (Other) Log, Perf, S  (Note: Report res Completion or Reco	Squeeze Cm	REPAIRING WELL ALTERING CASING ABANDON MENT* t, Perf & Trea completion on We and Log form.	t X
(Other)			<u> </u>	completion of week	ompletion teport	Ziid Log Iorini.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

On 9/18/78 ran CBL from PBD 3229' to surf, TOC @ 1435'. Ran Compensated Neutron log 3229-1400' Perf'd 4-1/2" OD csg 1400-1402' w/2 JSPF (4 holes). RIH w/SVEZ drill cmt retr on 2-3/8" tbg, set RTTS pkr @ 1350' above perfs & circ 8-5/8" x 4-1/2" annulus to surf using 350 sx Cl C cmt cont'g 2% gel. Rev 35 sx cmt to pit. RIH w/bit to retr @ 1350', DO retr & soft cmt 1350-1370' WOC 12 hrs. Drld cmt 1370-1400', circ hole clean. Press tstd csg to 1000#, perfs 1400-1402' leaking. RIH w/SV cmt retr, set @ 1356', pmpd into perfs 1400-1402' w/100 sx LWL cmt cont'g 3/10% Halad-9 followed by 100 sx Cl C cmt cont'g 2% CaCl. RO 5 sx cmt to pit. RIH w/bit, drld cmt & cmt retr 1346-1400'. Press tstd 4-1/2" csg 3229' to surf w/1100# 30 mins OK. Perf'd Grbg Jackson Qn SA @ 2975,82,98, 3000, 3002, 04, 15, 32, 41, 51, 53, 57, 66, 75, 77, 78, 82, 92, 93, 3100, 02, 04' w/1 JSPF (22 - .45" holes). RIH w/pkr on tbg, set pkr @ 2897'. Acidizec perfs w/2500 gals 15% HCL-NE acid followed by 462 gals 2% KCL wtr flush. Swbd perfs 2975-3104' 3 hrs, rec 37 BLW, 0 BO, no gas. Swbd San Andres perfs 2975-3104' 6 hrs, rec 6 BLW, tr oil, no gas. Reset pkr @ 2910' & frac'd perfs 2975-3104' w/15,000 gal gelled wtr cont'g 15,000 1bs 20/40 mesh sd. Swbd 12 hrs, rec 9 BNO, 52 BLW. Rel pkr & POH w/tbg. RIH w/2-3/8" OD tbg w/3' perf nipple & SN. Set tbg @ 3035', SN @ 3000'. Ran rods & pump. On 18 hr test 10/28/78 pmpd On Grbg SA perfs 2975-3104' 21 BO, 4 BW, 4 MCFG, GOR 190:1. On 24 hr potential test 11/6/78 pmpd On Grbg SA perfs 2975-3104', 11 BO, 4 BW, 5 MCFG, GOR 455:1. Final Report.

18. I hereby certify that the foregoing is true and correct  SIGNED	TLE _	Dist. D	rlg. Supt	•	DATE	11/7/78
(This space for Federal or State office use)		, Nic	DICTRION			Nov
APPROVED BY (Orig. Sgd.) ALBERT R. STALL	ITLE _		DISTRICT	ENGINEER	DATE _	NOV 0 9 1978
CONDITIONS OF ADDROVAL IF ANY.						