

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310'FSL & 1650'FEL of Section 19-T17S-R31E

5. Lease Designation and Serial No.  
LC-060409

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Friess Federal #1

9. API Well No.  
30-015-05267

10. Field and Pool, or Exploratory Area  
Grayburg-Jackson Field

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is to be permanently plugged and abandoned as follows:

1. Set cement retainer @ 1850', pump sufficient volume of cement to fill wellbore below retainer to TD. Cap retainer with 50' cement.
2. Perforate 7" casing @ 1235'( $\pm 50'$  below base of salt).
3. Set cement retainer @ 1185', pump sufficient volume of cement to circulate to surface in 7"- 8 1/4" annulus. Cap retainer with 50' cement.
4. Pump balanced plug 415'- 515'( $\pm 50'$  above and below surface casing shoe).
5. Pump cement plug 0'- 50'
6. Install dry hole marker and restore location.

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date April 25, 1997

(This space for Federal or State office use)

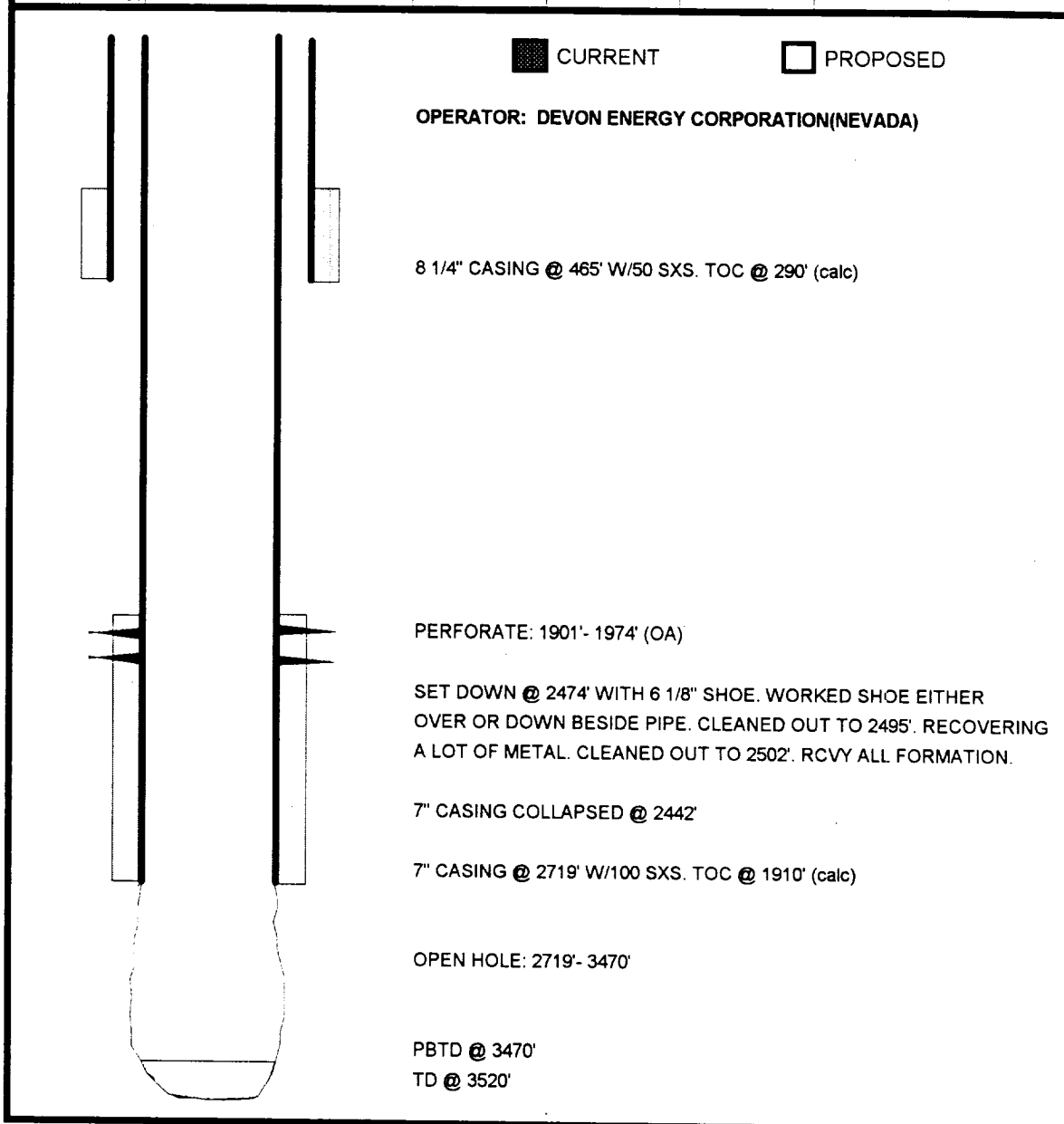
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAY 05 1997

Conditions of approval, if any:

# DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: FRIESS FEDERAL #1		FIELD: GRAYBURG-JACKSON	
LOCATION: 2310'FSL & 1650'FEL, SEC 19-T17S-R31E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3609'; KB=UNK		SPUD DATE: 09/15/41	COMP DATE: 04/15/42
API#: 30-015-05267	PREPARED BY: C.H. CARLETON		DATE: 04/18/97

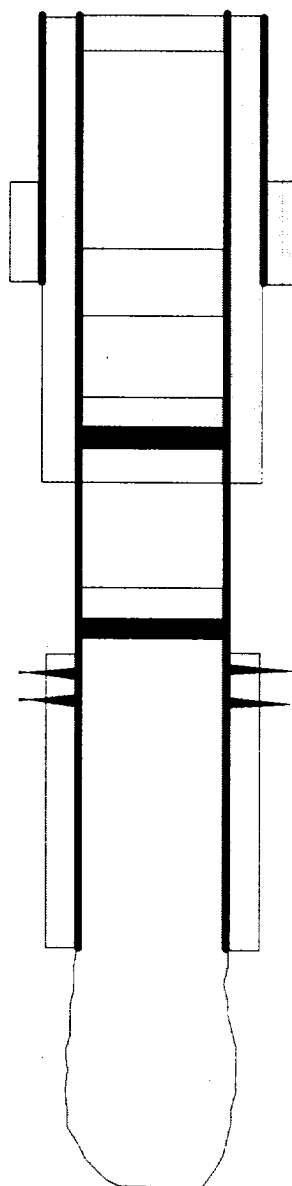
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 465'	8 1/4"	28#			10"
CASING:	0' - 2719'	7"	24#			8"
CASING:						
TUBING:						
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

## DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: FRIESS FEDERAL #1			FIELD: GRAYBURG-JACKSON			
LOCATION: 2310'FSL & 1650'FEL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM	
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CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

CEMENT PLUG: 0' - 50' W/10 SXS

CEMENT PLUG: 415' - 515' W/20 SXS

8 1/4" CASING @ 465' W/50 SXS. TOC @ 290' (calc)

CEMENT RETAINER @ 1185', PUMP 130 SXS BELOW & CAP W/10 SXS.  
PERFORATE 7" CASING @ 1235'

CEMENT RETAINER @ 1850', PUMP 500 SXS BELOW & CAP W/10 SXS.

PERFORATE: 1901'- 1974' (OA)

7" CASING COLLAPSED @ 2442'

7" CASING @ 2719' W/100 SXS. TOC @ 1910' (calc)

OPEN HOLE: 2719'- 3470'

TD @ 3520'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.