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NEW MEXICO OIL CONSERVATION COMMISSION **MISCELLANEOUS REPORTS ON WELLS**

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Penroc Oil Corporation and R. G. Hanagan				Address P. O. Box 1004, Midland, Texas			
Lease Samedan-State #1	Well No. 1	Unit Letter M	Section 19	Township 17S	Range 31E		
Date Work Performed 7/22/64	Pool Cedar Lake Abo			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--------------------------------------------------------|-----------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): Change well status from flowing to pumping |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 222 joints, 2-3/8" 8 rd. Thd. tubing and Sweetpacker. Ran tubing as follows:

221 joints 2-3/8" O.D. 8 rd. Thd. tubing	6992.34'
Seating nipple	1.05'
Perforated nipple	3.74'
1 joint 2-3/8" tubing w/female bull plug on bottom	31.64'
	7028.77'

Ran sucker rods and pump as follows:

1	1-1/4 x 16' polish rod	16.00'
1	7/8" x 6' pony rod	6.00'
2	7/8 x 8' pony rod	16.00'
73	7/8" x 25' sucker rods	18 25.00'
206	3/4 x 25' sucker rods	51 75.00'
1	3/4 x 2' pony rod	2.00'
1	2 x 1-1/4 x 16' volume producer pump	16.00'
		7006.00'

R E C E I V E D

JUL 31 1964

O. C. C.
ARTESIA, OFFICE

Witnessed by Monroe V. Roberts	Position Prod. Supt.	Company Penroc Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3617 G. L.	T D 7088	P B T D 7079	Producing Interval 7034-7046	Completion Date 11/1/62
Tubing Diameter 2-3/8"	Tubing Depth 7028	Oil String Diameter 4-1/2	Oil String Depth 7088	

Perforated Interval(s)
7034 - 7046

Open Hole Interval	Producing Formation(s) Abo Reef
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

R E C E I V E D

AUG 4 1964

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>M. V. Roberts</i>
Title Oil and Gas Inspector	Position Production Supt.
Date JUL 31 1964	Company Penroc Oil Corporation

AUG 4 1964