	NO. OF COPIES RECEIVED 2	·			
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMILE (Form C+104	
	SANTA FE /!	REQUEST I	FOR ALLOWABLE AND	Superseder Old C-101 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAI	RECEIVED	
	LAND OFFICE OIL		_	050 4 0 1000	
	IRANSPORTER GAS GAS		(c)	SEP 1 9 1969	
1.	PRORATION OFFICE		(31)	O. C. C.	
	Printed Commons				
	Atlantic Richilett Con	Atlantic Richfield Company			
	P. O. Box 1978 Roswe Reason(s) for filling (Check proper box)	P. O. Box 1978 Roswell, New Mexico 88201 pson(s) for filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of: Change local			ha		
	Recompletion Change in Canoniship	Oil Dry Gre Casinghead Gas X Conden		-1-69 how Skelly	
	If change of ownership give name			1000	
and address of previous owner					
II.	DESCRIPTION OF WELL AND I	CRIPTION OF WELL AND LEASE We Name Lease No. Well No. Pool Name, Including Formation Kind of Lease			
	Turner "A"	25 Fren	Seven Rivers	State, Federal or Fee Federal	
	Location Unit Letter B 990	Feet From The North Line	e and 2310 Feet From The	. East	
	Chit Letter				
Line of Section 19 Township 17S Range 31E , NMPM, Eddy				County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Mexico Pipe	line Company	P. O. Box 1510 Mic		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company		P. O. Box 1267 Ponca Gity, Okla. 74601		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	th that from any other lease or pool,	YES	6-7-60	
W.	COMPLETION DATA		Plug Back Same Resty, Diff, Resty,		
	Designate Type of Completic	,			
	Date Spudded	Date Comp!. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cfl/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OHL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			0-4-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Ciloxe 5:20	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
	m 11 /	er 100	This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	Mottl Acotte Supertur		tests taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of comer, well name or number, or transporter, or other such change of condition.

S parate Forms C-104 must be filed for each pool in multiply completed wells.

Mat'l Acct'g Super'vr

August 28, 1969

(Title)

(Date)