N.W MEXICO OIL CONSERVATION COMMILLION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	report	bу	checkin	g	below:
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REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL Fort Worth, Texas Fort Worth, Texas September 27, 1951 OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Souther Production Company, Inc. Turner "B" Well No. 8 in Turner "B" Well No. 8 in Turner "B" Well No. 8 in Turner "B" Well No. 9 in Turner "B" No. 10 in Turner "B" Well No. 9 in Turner "B" No. 10 in Turner "B" In Turner "B" No. 10 in Turner "B" In Turner "B" No. 10 in Tu		Indicate natu		11				1.0
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