

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Control
311-1-10
910-2834

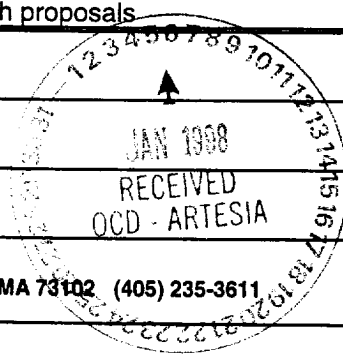
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660'FNL & 660'FEL of Section 20-T17S-R31E



5. Lease Designation and Serial No. LC-029395B
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Turner "B" #9
9. API Well No. 30-015-05281
10. Field and Pool, or Exploratory Area Grayburg-Jackson Field
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is to be permanently plugged and abandoned as follows:

1. Spot cement plug 2700'- 3410'.
2. Spot balanced cement plug in 7" casing @ 1750'- 1850' (±50' above/below parted casing shoe).
3. Perforate 7" casing @ 1385' (±50' below base of salt). Set cement retainer @ 1335', pump 100 sxs cement below retainer and cap retainer with 50' cement.
4. Perforate 7" casing @ 610' (±50' below surface casing shoe). Pump sufficient volume of cement to circulate to surface in 8 1/4"-7" annulus, displace cement to 510' inside 8" casing.
5. Spot cement plug 0'-50' in 7" casing.
6. Install dry hole marker and restore location.

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg (yield=1.32 cu ft/sx).

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton
(This space for Federal or State office use)

Charles H. Carleton
Title Sr. Engineering Tech.

RECEIVED
1997 DEC 19 12:11
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER Date JAN 05 1998

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**